Ministry of Energy and Natural Resources
Royal Government of Bhutan
Bhutan Power System Operator
Thimphu: Bhutan

THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 30-Jun-2026(-ve:import, +ve:export)

Report Details	Date	Time	National Coincidental Peak Load (MW)	Date	Time	Load
	June 29, 2026	9:00 AM		19-Jun-26	19:30:35	1,513.55

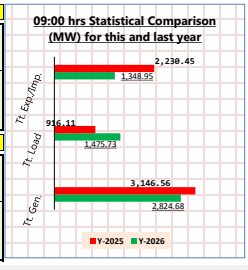
Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks
1	**6 x 170 MW THP** *(Tala)*	Unit- I	155.51	400kV THP - Siliguri Line - I	171.92	All Units & Feeders are in Service.
		Unit- II	160.81	400kV THP - Siliguri Line - II	169.85	
		Unit- III	99.53	400kV THP - Norbugang - IV	190.21	
		Unit- IV	170.37	400kV THP - Malbase Line - III	353.83	
		Unit- V	155.07	400kV Malbase - Siliguri Line	116.48	
		Unit- VI	152.14	400kV Norbugang-Siliguri Line	75.38	
		Total	**893.43**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.85%	
2	**4 x 180 MW MHP** *(Mangdechhu)*	Unit-I	70.19	400kV MHP - Jigmeling Line - I	150.01	400kV MHP-JLG line- II under Shutdown. .
		Unit-II	69.82	400kV MHP - Jigmeling Line - II	0.00	
		Unit-III	150.86	400kV MHP - Jigmeling Line - III	155.56	
		Unit-IV	170.39	400kV MHP - Jigmeling Line - IV	155.48	
		-	-	220kV Jigmeling - BitDeer Line - I	177.14	
		-	-	220kV Jigmeling - BitDeer Line - II	159.56	
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	380.73	
		-	-	400kV Jigmeling - Alipurduar Line - I	165.82	
		-	-	400kV Jigmeling - Alipurduar Line - II	163.64	
		-	-	80MVA, 220/132kV ICT - I (HV)	22.57	
		-	-	80MVA, 220/132kV ICT - II (HV)	22.37	
		-	-	132kV MHP - Yurmo Line - II	56.52	
				132kV MHP - Tintibi Line	51.45	
		-	-	132kV Gelephu - Salakati Line	-26.63	
		Total	**461.26**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.34%	
3	**6 x 170 MW PHP-II** *(Punatsangchhu)*	Unit- I	146.04	400kV PHP II - Jigmeling -I	131.47	Unit-II under Shutdown.
		Unit- II	0.00	400kV PHP II - Jigmeling -II	130.70	
		Unit- III	144.21	400kV PHP II - Alipurduar -I	235.18	
		Unit- IV	145.71	400kV PHP II - Alipurduar -II	235.63	
		Unit- V	145.59	-	-	
		Unit- VI	146.22	-	-	
		Total	**727.77**	**Auxiliary Consumption & Transformation Losses at Generator end**	-0.72%	
4	**4 x 84 MW CHP** *(Chhukha)*	Unit- I	91.52	220kV CHP - Birpara Line - I	0.00	220kV CHP Birpara Line I under Shutdown .
		Unit- II	91.53	220kV CHP - Birpara Line - II	8.10	
		Unit- III	90.89	220kV CHP - Gedu	85.86	
		Unit- IV	91.20	220kV CHP - Jamjee - I	88.00	
		-	-	220kV CHP - Jamjee - II	87.80	
		-	-	220kV CHP - Jamjee - III	84.14	
		-	-	220kV Malbase - Birpara Line	-10.05	
		-	-	66kV CHP - Gedu Line	8.27	
		Total	**365.14**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.81%	
5	**2 x 12 MW BHP (U/S)** *(Basochhu)*	Unit- I	10.73	220kV BHP - Semtokha Line	44.19	All Units and Feeders are in Service.
		Unit- II	9.30	66kV BHP - Lobeysa Line	23.32	
		Total	**20.03**	220kV BHP - Tsirang Line	-7.27	
6	**2 x 20 MW BHP (L/S)** *(Basochhu)*	Unit- I	20.26	5MVA, 66/11kV TFR	0.47	
		Unit- II	20.20	30MVA ICT, 220/66kV (HV)	3.24	
		Total	**40.46**	**Auxiliary Consumption & Transformation Losses at Generator end**	-0.36%	
7	**2 x 63 MW DHP** *(Dagachhu)*	Unit-I	36.44	220kV DHP - Tsirang Line	0.00	220kV DHP-Tsirang line under Shutdown.
		Unit-II	30.52	220kV DHP - Dagapela Line	66.50	
		-	-	220kV BitDeer - Dagapela Line	-27.93	
		-	-	5MVA, 220/33kV TFR	0.30	
		Total	**66.96**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.24%	
8	**4 x 15 MW KHP** *(Kurichhu)*	Unit- I	16.62	132kV KHP - Nangkhor Line	52.98	All Units and Feeders are in Service.
		Unit-II	16.58	132kV KHP - Kilikhar Line	12.50	
		Unit- III	16.63	5MVA, 132/11kV TFR	0.28	
		Unit- IV	16.37	132kV Motanga - Rangia Line	43.63	
		Total	**66.20**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.66%	
9	**2 x 59 MW NHP** *(Nikachhu)*	Unit-I	60.12	132kV NHP-MHP-I	59.64	All Units and Feeders are in Service.
		Unit-II	49.99	132kV NHP-MHP-II	49.68	
		Total	**110.11**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.72%	
10	**2 x 9 MW SHP** *(Suchhu)*	Unit- I	5.02	66kV SHP-Damdhum (Samtse)	0.00	33kV feeder tripped at 23:57 hrs (27.06.2026). Restoration still under progress. Interim measure: Evacuation is through 33kV System.
		Unit- II	5.06	-	-	
		Total	**10.08**	**Auxiliary Consumption & Transformation Losses at Generator end**	100.00%	
11	**22.38 MWp SSP** *(Sephu Solar Plant)*	Inverter-1	0.30	33kV SSP-Wangdue	0.00	33kV SSP-Wangdue Feeder tripped at 03:45hrs .
		Inverter-2	0.54	33kV SSP-Trongsa	2.51	
		Inverter-3	0.44	-	-	
		Inverter-4	0.68	-	-	
		Inverter-5	0.56	-	-	
		Total	**2.51**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.16%	
12	**2 x 16 MW YHP** *(Yungichhu)*	Unit- I	0.00	132kV YHP-Kilikhar	15.03	Unit-I under Shutdown.
		Unit- II	16.00	5MVA, 132/33kV TFR	0.74	
		Total	**16.00**	**Auxiliary Consumption & Transformation Losses at Generator end**	1.44%	
13	**2 x 27 MW BSHP** *(Burgangchhu Small HP)*	Unit-I	17.67	132kV BSHP-Panbang	22.25	All Units and Feeders are in Service.
		Unit-II	27.06	132kV BSHP-Tintibi	21.98	
		Total	**44.73**	**Auxiliary Consumption & Transformation Losses at Generator end**	1.12%	

Note: Generation-Load Summary (MW) for 29-Jun-26 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	2,824.68	1,475.73	1,348.95

Note: Generation-Load Summary (MW) for 29-Jun-25 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	3,146.56	916.11	2,230.45



THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 30-Jun-2026(-ve:import, +ve:export)

Report Details	Date	Time	National Coincidental Peak Load (MW)	Date	Time	Load
	June 29, 2026	19:00:00		19-Jun-26	19:30:35	1,513.55

Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks
1	**6 x 170 MW THP** *(Tala)*	Unit- I	185.48	400kV THP - Siliguri Line - I	223.68	All Feeders & Units are in Service.
		Unit- II	185.71	400kV THP - Siliguri Line - II	222.31	
		Unit- III	185.16	400kV THP - Norbugang Line - IV	244.41	
		Unit- IV	185.97	400kV THP - Malbase Line - III	423.41	
		Unit- V	185.90	400kV Malbase - Siliguri Line	165.90	
		Unit- VI	185.18	400kV Norbugang-Siliguri Line	101.96	
		Total	**1,113.40**	**Auxiliary Consumption & Transformation Losses at Generator end**	-0.04%	
2	**4 x 180 MW MHP** *(Mangdechhu)*	Unit-I	195.79	400kV MHP - Jigmeling Line - I	254.39	400kV MHP-JLG line- II under Shutdown.
		Unit-II	197.05	400kV MHP - Jigmeling Line - II	0.00	
		Unit-III	191.69	400kV MHP - Jigmeling Line - III	263.02	
		Unit-IV	197.32	400kV MHP - Jigmeling Line - IV	263.25	
		-	-	220kV Jigmeling - BitDeer Line - I	171.67	
		-	-	220kV Jigmeling - BitDeer Line - II	156.07	
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	422.18	
		-	-	400kV Jigmeling - Alipurduar Line - I	282.91	
		-	-	400kV Jigmeling - Alipurduar Line - II	281.46	
		-	-	80MVA, 220/132kV ICT - I (HV)	47.40	
		-	-	80MVA, 220/132kV ICT - II (HV)	46.99	
		-	-	132kV MHP - Yurmo Line - II	58.87	
				132kV MHP - Tintibi Line	34.08	
		-	-	132kV Gelephu - Salakati Line	-14.90	
		Total	**781.85**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.37%	
3	**6 x 170 MW PHP-II** *(Punatsangchhu)*	Unit- I	185.04	400kV PHP II - Jigmeling -I	104.02	Unit-II under Shutdown.
		Unit- II	0.00	400kV PHP II - Jigmeling -II	102.06	
		Unit- III	170.98	400kV PHP II - Alipurduar -I	339.64	
		Unit- IV	172.68	400kV PHP II - Alipurduar -II	339.57	
		Unit- V	170.66	-	-	
		Unit- VI	181.94	-	-	
		Total	**881.30**	**Auxiliary Consumption & Transformation Losses at Generator end**	-0.45%	
4	**4 x 84 MW CHP** *(Chhukha)*	Unit- I	91.28	220kV CHP - Birpara Line - I	0.00	220 kV CHP_Birpara-I under shutdown (Insulator decapped)
		Unit- II	91.28	220kV CHP - Birpara Line - II	22.71	
		Unit- III	88.24	220kV CHP - Gedu	78.30	
		Unit- IV	91.46	220kV CHP - Jamjee - I	85.62	
		-	-	220kV CHP - Jamjee - II	84.75	
		-	-	220kV CHP - Jamjee - III	81.89	
		-	-	220kV Malbase - Birpara Line	19.21	
		-	-	66kV CHP - Gedu Line	7.34	
		Total	**362.26**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.46%	
5	**2 x 12 MW BHP (U/S)** *(Basochhu)*	Unit- I	12.08	220kV BHP - Semtokha Line	59.26	All Units and Feeders are in Service.
		Unit- II	9.79	66kV BHP - Lobeysa Line	26.81	
		Total	**21.87**	220kV BHP - Tsirang Line	-23.92	
6	**2 x 20 MW BHP (L/S)** *(Basochhu)*	Unit- I	20.51	5MVA, 66/11kV TFR	0.60	
		Unit- II	20.55	30MVA ICT, 220/66kV (HV)	3.75	
		Total	**41.06**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.29%	
7	**2 x 63 MW DHP** *(Dagachhu)*	Unit-I	39.48	220kV DHP - Tsirang Line	0.00	220kV DHP-Tsirang line on Standby.
		Unit-II	35.00	220kV DHP - Dagapela Line	74.05	
		-	-	220kV BitDeer - Dagapela Line	-46.81	
		-	-	5MVA, 220/33kV TFR		
		Total	**74.48**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.58%	
8	**4 x 15 MW KHP** *(Kurichhu)*	Unit- I	16.45	132kV KHP - Nangkhor Line	50.06	All Units & Feeders are in Service.
		Unit-II	16.48	132kV KHP - Kilikhar Line	15.13	
		Unit- III	16.52	5MVA, 132/11kV TFR	0.35	
		Unit- IV	16.62	132kV Motanga - Rangia Line	58.24	
		Total	**66.07**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.80%	
9	**2 x 59 MW NHP** *(Nikachhu)*	Unit-I	45.00	132kV NHP-MHP-I	44.81	All Units & Feeders are in Service.
		Unit-II	50.14	132kV NHP-MHP-II	49.82	
		Total	**95.14**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.54%	
10	**2 x 9 MW SHP** *(Suchhu)*	Unit- I	5.06	66kV SHP-Damdhum (Samtse)	0.00	Interim measure: Evacuation is through 33kV System.
		Unit- II	5.02	-	-	
		Total	**10.08**	**Auxiliary Consumption & Transformation Losses at Generator end**	100.00%	
11	**2 x 16 MW YHP** *(Yungichhu)*	Unit-I	0.00	132kV YHP-Kilikhar	14.36	Unit-I under Shutdown.
		Unit-II	15.89	5MVA, 132/33kV TFR	1.33	
		Total	**15.89**	**Auxiliary Consumption & Transformation Losses at Generator end**	1.26%	
12	**2 x 27 MW BSHP** *(Burgangchhu Small HP)*	Unit-I	22.08	132kV BSHP-Panbang	44.16	All Units & Feeders are in Service.
		Unit-II	27.20	132kV BSHP-Tintibi	4.67	
		Total	**49.28**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.91%	

Note: Generation-Load Summary (MW) for 29-Jun-2026 at 18:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	**Both Eastern & Western (Whole Bhutan)**	3,512.68	1,469.99	2,042.69

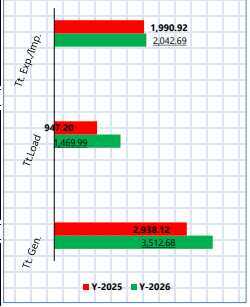
Note: Generation-Load Summary (MW) for 29-Jun-2025, at 19:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	**Both Eastern & Western (Whole Bhutan)**	2,938.12	947.20	1,990.92

Note: Daily Energy (MUs) and Power(MW) Statistics for 29-Jun-2026

Sl. No.	Total Energy Generation	Daily Energy Met	Net Energy Import (IEX and Solar)	Net Energy Export	Peak Cross-border (MW)
1	77.73	35.24	0.00	42.49	2,147.34

19:00 hrs Statistical Comparison (MW) for this and last year



1. The Instantaneous load balance does not tend towards zero. This could be due to the following reasons:

   i) Not all the meters are digital and nor are all the meter at all locations can be read at same time (say 9:00hrs) due to many meter to be read manually. ii) The clocks of all the locations are not synchronized.

2. This report, compiled using the SCADA data, is prepared to give an overall idea of the generation & load flow for the system at a particular instant. This report also gives energy and import/export figures.
3. When SCADA data are unavailable for certain stations due to technical issues, required data are collected from the site.