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Ministry of Energy and Natural Resources
Royal Government of Bhutan
Bhutan Power System Operator
Thimphu: Bhutan



THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 08-Aug-2026(-ve:import, +ve:export)						
Report Details	Date	Time	National Coincidental Peak Load (MW)		Date	Time
	August 8, 2026	9:00 AM			06-Aug-26	19:11:47
						1,615.00
Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks
1	6 x 170 MW THP (Tala)	Unit-I	187.47	400kV THP - Siliguri Line - I	226.90	All Units and Feeders are in Service.
		Unit-II	187.23	400kV THP - Siliguri Line - II	225.18	
		Unit-III	187.06	400kV THP - Norbugang - IV	243.82	
		Unit-IV	187.23	400kV THP - Malbase Line - III	417.26	
		Unit-V	186.91	400kV Malbase - Siliguri Line	166.64	
		Unit-VI	187.12	400kV Norbugang-Siliguri Line	62.70	
		Total	1,123.02	Auxiliary Consumption & Transformation Losses at Generator end	0.88%	
2	4 x 180 MW MHP (Mangdechhu)	Unit-I	197.82	400kV MHP - Jigmeling Line - I	264.46	400kV MHP-JLG Line -III on Standby.
		Unit-II	197.78	400kV MHP - Jigmeling Line - II	263.58	
		Unit-III	193.32	400kV MHP - Jigmeling Line - III	0.00	
		Unit-IV	198.43	400kV MHP - Jigmeling Line - IV	257.42	
		-	-	220kV Jigmeling - BitDeer Line - I	181.31	
		-	-	220kV Jigmeling - BitDeer Line - II	163.61	
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	400.73	
		-	-	400kV Jigmeling - Alipurduar Line - I	318.55	
		-	-	400kV Jigmeling - Alipurduar Line - II	317.82	
		-	-	80MVA, 220/132kV ICT - I (HV)	28.39	
		-	-	80MVA, 220/132kV ICT - II (HV)	28.10	
		-	-	132kV MHP - Yurmo Line - II	56.02	
		-	-	132kV MHP - Tintibi Line	74.00	
		-	-	132kV Gelephu - Salakati Line	-9.68	
		Total	787.35	Auxiliary Consumption & Transformation Losses at Generator end	0.10%	
3	6 x 170 MW PHP-II (Punatsangchhu)	Unit-I	175.00	400kV PHP II - Jigmeling -I	131.72	All Units and Feeders are in Service.
		Unit-II	170.58	400kV PHP II - Jigmeling -II	131.13	
		Unit-III	176.74	400kV PHP II - Alipurduar -I	392.95	
		Unit-IV	175.93	400kV PHP II - Alipurduar -II	392.77	
		Unit-V	169.55	-	-	
		Unit-VI	175.61	-	-	
		Total	1,043.41	Auxiliary Consumption & Transformation Losses at Generator end	-0.49%	
4	4 x 84 MW CHP (Chukha)	Unit-I	91.37	220kV CHP - Birpara Line - I	20.75	All Units and Feeders are in Service.
		Unit-II	91.12	220kV CHP - Birpara Line - II	20.58	
		Unit-III	91.32	220kV CHP - Gedu	106.66	
		Unit-IV	91.22	220kV CHP - Jamjee - I	70.86	
		-	-	220kV CHP - Jamjee - II	70.44	
		-	-	220kV CHP - Jamjee - III	67.80	
		-	-	220kV Malbase - Birpara Line	-6.01	
		-	-	66kV CHP - Gedu Line	7.10	
		Total	365.03	Auxiliary Consumption & Transformation Losses at Generator end	0.23%	
5	2 x 12 MW BHP (U/S) (Basochu)	Unit-I	12.04	220kV BHP - Semtokha Line	78.37	All Units & Feeders are in Service.
		Unit-II	9.80	66kV BHP - Lobeysa Line	24.60	
		Total	21.84	220kV BHP - Tsirang Line	-38.53	
6	2 x 20 MW BHP (L/S) (Basochu)	Unit-I	20.52	5MVA, 66/11kV TFR	0.39	All Units & Feeders are in Service.
		Unit-II	20.51	30MVA ICT, 220/66kV (HV)	1.36	
		Total	41.03	Auxiliary Consumption & Transformation Losses at Generator end	-3.12%	
7	2 x 63 MW DHP (Dagachhu)	Unit-I	55.64	220kV DHP - Tsirang Line	0.00	220kV DHP-Tsirang line on Standby.
		Unit-II	48.94	220kV DHP - Dagapela Line	104.35	
		-	-	220kV BitDeer - Dagapela Line	-58.78	
		-	-	5MVA, 220/33kV TFR	0.20	
		Total	104.58	Auxiliary Consumption & Transformation Losses at Generator end	0.03%	
8	4 x 15 MW KHP (Kurichhu)	Unit-I	16.51	132kV KHP - Nangkhor Line	44.67	All Units & Feeders are in Service.
		Unit-II	16.57	132kV KHP - Kilikhar Line	20.76	
		Unit-III	16.43	5MVA, 132/11kV TFR	0.36	
		Unit-IV	16.68	132kV Motanga - Rangja Line	33.97	
		Total	66.19	Auxiliary Consumption & Transformation Losses at Generator end	0.60%	
9	2 x 59 MW NHP (Nikachhu)	Unit-I	64.85	132kV NHP-MHP-I	64.44	All Units & Feeders are in Service.
		Unit-II	64.89	132kV NHP-MHP-II	64.44	
		Total	129.74	Auxiliary Consumption & Transformation Losses at Generator end	0.66%	
10	2 x 9 MW SHP (Suchhu)	Unit-I	7.54	66kV SHP-Damdhum (Samtse)	14.99	All Units & Feeders are in Service.
		Unit-II	7.59	-	-	
		Total	15.13	Auxiliary Consumption & Transformation Losses at Generator end	0.93%	
11	22.38 MWp SSP (Sephu Solar Plant)	Inverter-1	0.82	33kV SSP-Wangdue	3.17	All Inverters and Feeders in Service
		Inverter-2	1.19	33kV SSP-Trongsa	3.00	
		Inverter-3	1.20	-	-	
		Inverter-4	1.63	-	-	
		Inverter-5	1.36	-	1000.00%	
		Total	6.20	Auxiliary Consumption & Transformation Losses at Generator end	0.42%	
12	2 x 16 MW YHP (Yungichhu)	Unit-I	0.00	132kV YHP-Kilikhar	14.96	Unit-I under Shutdown.
		Unit-II	16.06	5MVA, 132/33kV TFR	0.86	
		Total	16.06	Auxiliary Consumption & Transformation Losses at Generator end	1.49%	
13	2 x 27 MW BSHP (Burgangchhu Small HP)	Unit-I	27.27	132kV BSHP-Panbang	40.47	All Units & Feeders are in Service.
		Unit-II	27.06	132kV BSHP-Tintibi	12.78	
		Total	54.33	Auxiliary Consumption & Transformation Losses at Generator end	1.99%	

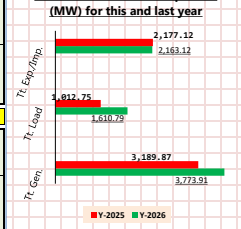
Note: Generation-Load Summary (MW) for 08-Aug-26 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	3,773.91	1,610.79	2,163.12

Note: Generation-Load Summary (MW) for 08-Aug-25 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	3,189.87	1,012.75	2,177.12

09:00 hrs Statistical Comparison (MW) for this and last year



THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 08-Aug-2026(-ve:import, +ve:export)						
Report Details	Date	Time	National Coincidental Peak Load (MW)		Date	Time
	August 7, 2026	19:00:00			06-Aug-26	19:11:47
						1,615.00
Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks
1	6 x 170 MW THP (Tala)	Unit-I	187.55	400kV THP - Siliguri Line - I	189.05	All Units & Feeders are in Service.
		Unit-II	187.26	400kV THP - Siliguri Line - II	187.52	
		Unit-III	187.03	400kV THP - Norbugang Line - IV	245.38	
		Unit-IV	187.12	400kV THP - Malbase Line - III	491.74	
		Unit-V	186.89	400kV Malbase - Siliguri Line	106.33	
		Unit-VI	187.14	400kV Norbugang-Siliguri Line	62.70	
		Total	1,122.95	Auxiliary Consumption & Transformation Losses at Generator end	0.83%	
2	4 x 180 MW MHP (Mangdechhu)	Unit-I	197.81	400kV MHP - Jigmeling Line - I	264.42	400kV MHP-JLJ Line -III on Standby.
		Unit-II	197.69	400kV MHP - Jigmeling Line - II	263.92	
		Unit-III	193.16	400kV MHP - Jigmeling Line - III	0.00	
		Unit-IV	198.25	400kV MHP - Jigmeling Line - IV	257.34	
		-	-	220kV Jigmeling - BitDeer Line - I	182.40	
		-	-	220kV Jigmeling - BitDeer Line - II	165.78	
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	436.36	
		-	-	400kV Jigmeling - Alipurdur Line - I	310.55	
		-	-	400kV Jigmeling - Alipurdur Line - II	309.82	
		-	-	80MVA, 220/132kV ICT - I (HV)	44.87	
		-	-	80MVA, 220/132kV ICT - II (HV)	44.45	
		-	-	132kV MHP - Yumo Line - II	57.84	
		-	-	132kV MHP - Tintibi Line	74.00	
		-	-	132kV Gelephu - Salakati Line	1.03	
		Total	786.91	Auxiliary Consumption & Transformation Losses at Generator end	-0.22%	
3	6 x 170 MW PHP-II (Punatsangchhu)	Unit-I	175.00	400kV PHP II - Jigmeling -I	141.50	All Units & Feeders are in Service.
		Unit-II	175.61	400kV PHP II - Jigmeling -II	140.72	
		Unit-III	178.21	400kV PHP II - Alipurdur -I	389.72	
		Unit-IV	179.20	400kV PHP II - Alipurdur -II	388.78	
		Unit-V	170.55	-	-	
		Unit-VI	180.56	-	-	
		Total	1,059.13	Auxiliary Consumption & Transformation Losses at Generator end	-0.15%	
4	4 x 84 MW CHP (Chhukha)	Unit-I	0.00	220kV CHP - Birpara Line - I	-54.00	CHP took total shutdown of its Units @ 07:21hrs (07.08.2026) for Reservoir flushing due to intake choking of gates.
		Unit-II	0.00	220kV CHP - Birpara Line - II	-53.52	
		Unit-III	0.00	220kV CHP - Gedu	-66.20	
		Unit-IV	0.00	220kV CHP - Jamjee - I	58.39	
		-	-	220kV CHP - Jamjee - II	58.14	
		-	-	220kV CHP - Jamjee - III	56.03	
		-	-	220kV Malbase - Birpara Line	4.24	
		-	-	66kV CHP - Gedu Line	0.94	
		Total	0.00	Auxiliary Consumption & Transformation Losses at Generator end	0.00%	
5	2 x 12 MW BHP (U/S) (Basochhu)	Unit-I	12.04	220kV BHP - Semtokha Line	124.19	All Units and Feeders are in Service.
		Unit-II	9.83	66kV BHP - Lobeyssa Line	29.42	
		Total	21.87	220kV BHP - Tsirang Line	-89.10	
6	2 x 20 MW BHP (L/S) (Basochhu)	Unit-I	20.55	5MVA, 66/11kV TFR	0.63	
		Unit-II	20.55	30MVA ICT, 220/66kV (HV)	6.47	
		Total	41.10	Auxiliary Consumption & Transformation Losses at Generator end	-3.45%	
7	2 x 63 MW DHP (Dagachhu)	Unit-I	57.65	220kV DHP - Tsirang Line	0.00	220kV DHP-Tsirang line on Standby.
		Unit-II	48.93	220kV DHP - Dagapela Line	106.36	
		-	-	220kV BitDeer - Dagapela Line	-61.18	
		-	-	5MVA, 220/33kV TFR	0.20	
		Total	106.58	Auxiliary Consumption & Transformation Losses at Generator end	0.02%	
8	4 x 15 MW KHP (Kurichhu)	Unit-I	16.53	132kV KHP - Nangkor Line	40.04	All Units & Feeders are in Service.
		Unit-II	16.54	132kV KHP - Kilikhar Line	25.47	
		Unit-III	16.62	5MVA, 132/11kV TFR	0.43	
		Unit-IV	16.64	132kV Motanga - Rangla Line	45.40	
		Total	66.33	Auxiliary Consumption & Transformation Losses at Generator end	0.59%	
9	2 x 59 MW NHP (Nikachhu)	Unit-I	64.90	132kV NHP-MHP-I	64.39	All Units & Feeders are in Service.
		Unit-II	64.90	132kV NHP-MHP-II	64.45	
		Total	129.80	Auxiliary Consumption & Transformation Losses at Generator end	0.74%	
10	2 x 9 MW SHP (Suchhu)	Unit-I	7.69	66kV SHP-Damdhum (Samtse)	15.31	All Units & Feeders are in Service.
		Unit-II	7.78	-	-	
		Total	15.47	Auxiliary Consumption & Transformation Losses at Generator end	1.03%	
11	2 x 16 MW YHP (Yungichhu)	Unit-I	0.00	132kV YHP-Kilikhar	14.24	Unit-I under Shutdown.
		Unit-II	16.05	5MVA, 132/33kV TFR	1.56	
		Total	16.05	Auxiliary Consumption & Transformation Losses at Generator end	1.56%	
12	2 x 27 MW BSHP (Burgangchhu Small HP)	Unit-I	27.34	132kV BSHP-Panbang	59.15	All Units and Feeders are in Service.
		Unit-II	27.25	132kV BSHP-Tintibi	-5.33	
		Total	54.59	Auxiliary Consumption & Transformation Losses at Generator end	1.41%	

Note: Generation-Load Summary (MW) for 07-Aug-2026 at 18:00 hrs

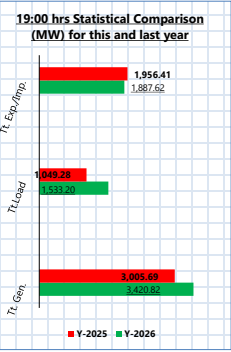
Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	3,420.82	1,533.20	1,887.62

Note: Generation-Load Summary (MW) for 07-Aug-2025, at 19:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	3,005.69	1,049.28	1,956.41

Note: Daily Energy (MUS) and Power(MW) Statistics for 07-Aug-2026

Sl. No.	Total Energy Generation	Daily Energy Met	Net Energy Import (IEX and Solar)	Net Energy Export	Peak Cross- border (MW)
1	83.80	36.65	0.00	47.27	2,221.87



1. The instantaneous load balance does not tend towards zero. This could be due to the following reasons:
- i) Not all the meters are digital and not all the meter at all locations can be read at same time (say 9:00hrs) due to many meter to be read manually. ii) The clocks of all the locations are not synchronized.
2. This report, compiled using the SCADA data, is prepared to give an overall idea of the generation & load flow for the system at a particular instant. This report also gives energy and import/export figures.
3. When SCADA data are unavailable for certain stations due to technical issues, required data are collected from the site.