



འཇུག་ལྷན་པོའི་མཉམ་སྲུབ་ལྷན་ཁང་། རྒྱལ་ཡོད་འཇུག་ལྷན་ཁང་།
 Ministry of Energy and Natural Resources
 Royal Government of Bhutan
 Office of the Bhutan Power System Operator
 Thimphu: Bhutan



THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 17-Nov-2024(-ve:import, +ve:export)

Report Details	Date	Time	National Coincidental Peak Load (MW)		Date	Time	Load
	16-Nov-24	09:00 hrs			30-Dec-23	18:00 hrs	955.51
Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks	
1	6 x 170MW THP	Unit-I	92.95	400kV THP - Siliguri Line - I	126.45	Unit-III under Shutdown. Unit-V under AMP. 400kV THP-MAL line under Shutdown.	
		Unit-II	78.13	400kV THP - Siliguri Line - II	126.28		
		Unit-III	0.00	400kV THP - Siliguri Line - IV	121.20		
		Unit-IV	103.53	400kV THP - Malbase Line - III	0.00		
		Unit-V	0.00	400kV Malbase - Siliguri Line	-225.21		
		Unit-VI	100.11	-	-		
		Total	374.72	Auxiliary Consumption & Transformation Losses at Generator end	0.21%		
2	4 x 180MW MHP	Unit-I	0.00	400kV MHP - Jigmeling Line - I	0.00	Unit-I under AMP. Unit-II on Standby. 400kV MHP-JLG Line I under Breakdown. 400kV MHP-JLG line II on Standby. 132kV MHP_Yurmo Line - I not in Service. 400kV JLG_ALI Interim Line I & II on Standby.	
		Unit-II	0.00	400kV MHP - Jigmeling Line - II	0.00		
		Unit-III	141.38	400kV MHP - Jigmeling Line - III	131.48		
		Unit-IV	141.13	400kV MHP - Jigmeling Line - IV	130.58		
		-	-	132kV MHP - Yurmo Line - I	0.00		
		-	-	132kV MHP - Yurmo Line - II	64.43		
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	141.99		
		-	-	400kV Jigmeling - Puna - Alipurduar Line - I	0.00		
		-	-	400kV Jigmeling - Puna - Alipurduar Line - II	0.00		
		-	-	400kV Jigmeling - Alipurduar Line - I	58.86		
		-	-	400kV Jigmeling - Alipurduar Line - II	57.88		
		-	-	80MVA, 220/132kV ICT - I (HV)	20.01		
		-	-	80MVA, 220/132kV ICT - II (HV)	19.82		
		-	-	220kV Tsirang - Jigmeling Line	-93.25		
		-	-	132kV Gelephu - Salakati Line	5.04		
Total	282.51	Auxiliary Consumption & Transformation Losses at Generator end	0.06%				
3	4 x 84MW CHP	Unit-I	61.30	220kV CHP - Birpara Line - I	-54.71	Unit-III on Standby.	
		Unit-II	54.58	220kV CHP - Birpara Line - II	-54.04		
		Unit-III	0.00	220kV CHP - Gedu	44.93		
		Unit-IV	64.72	220kV CHP - Jamjee (old) - I	80.53		
		-	-	220kV CHP - Jamjee - II (new)	79.00		
		-	-	220kV CHP - Jamjee - III (new)	77.89		
		-	-	220kV Malbase - Birpara Line	-80.09		
		-	-	66kV CHP - Gedu Line	5.38		
		-	-	3x3MVA, 66/11kV TFR	1.29		
Total	180.60	Auxiliary Consumption & Transformation Losses at Generator end	0.18%				
4	2 x 12MW BHP (U/S)	Unit-I	5.07	220kV BHP - Semtokha Line	96.64		
		Unit-II	6.51	66kV BHP - Lobeyasa Line	25.00		
		Total	11.58	220kV BHP - Tsirang Line	-89.27		
5	2 x 20MW BHP (L/S)	Unit-I	10.94	5MVA, 66/11kV TFR	0.45		
		Unit-II	10.55	30MVA ICT, 220/66kV (HV)	14.89		
		Total	21.49	Auxiliary Consumption & Transformation Losses at Generator end	0.76%		
6	2 x 63MW DHP	Unit-I	0.00	220kV DHP - Tsirang Line	0.00	Unit I on Standby. 220kV DHP_Tsirang line under Shutdown.	
		Unit-II	44.50	220kV DHP - Dagapela Line	44.20		
		-	-	220kV Jigmeling - Dagapela Line	8.99		
		-	-	5MVA, 220/33kV TFR	0.23		
Total	44.50	Auxiliary Consumption & Transformation Losses at Generator end	0.16%				
7	4 x 15MW KHP	Unit-I	11.12	132kV KHP - Nangkhor Line	18.77	KHP Unit-IV on Standby.	
		Unit-II	11.13	132kV KHP - Kilikhar Line	13.97		
		Unit-III	11.15	5MVA, 132/11kV TFR	0.25		
		Unit-IV	0.00	132kV Motanga - Rangia Line	16.36		
		Total	33.40	Auxiliary Consumption & Transformation Losses at Generator end	1.23%		
8	2 x 59MW NHP	Unit-I	24.95	132kV NHP-MHP-I	24.53		
		Unit-II	19.97	132kV NHP-MHP-II	19.61		
		Total	44.92	Auxiliary Consumption & Transformation Losses at Generator end	1.74%		

Note: Generation-Load Summary (MW) for 16-Nov-24 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Load (Gen. - Exp.)	Total Load (Feeder Summation)	Total Export/Import	Auxiliary Consumption & Transformation Losses
1	Western Grid	632.89	766.26	764.82	-40.12	1.44
2	Eastern Grid	360.83	129.44	128.09	138.14	1.35
Total		993.72	895.70	892.91	98.82	2.79

Note: Generation-Load Summary for 16-Nov-23 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Load (Gen. - Exp.)	Total Load (Feeder Summation)	Total Export/Import	Auxiliary Consumption & Transformation Losses
1	Western Grid	546.52	613.78	600.75	-32.17	13.03
2	Eastern Grid	233.30	179.37	175.75	18.84	3.62
Total		779.82	793.15	776.50	-13.33	16.65

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Report Details	Date	Time	National Coincidental Peak Load (MW)		Date	Time	Load
	16-Nov-2024	18:00 hrs			30-Dec-2023	18:00 hrs	955.51
Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks	
1	6 x 170MW THP	Unit-I	149.33	400kV THP - Siliguri Line - I	0.00	Unit-III on Standby. Unit-II on Standby. Unit-V under AMP. 400kV THP-MAL Line under Shutdown. 400kV THP-Siliguri Line I on Standby.	
		Unit-II	0.00	400kV THP - Siliguri Line - II	211.02		
		Unit-III	0.00	400kV THP - Siliguri Line - IV	199.11		
		Unit-IV	118.19	400kV THP - Malbase Line - III	0.00		
		Unit-V	0.00	400kV Malbase - Siliguri Line	-245.44		
		Unit-VI	139.73	-	-		
		Total	407.25	Auxiliary Consumption & Transformation Losses at Generator end	-0.71%		
2	4 x 180MW MHP	Unit-I	0.00	400kV MHP - Jigmeling Line - I	0.00	Unit-I under AMP. Unit-II on Standby. 400kV MHP-JLG Line I under Breakdown. 400kV MHP-JLG line II on Standby. 132kV MHP_Yurmo Line- I not in Service. 400kV JLG_ALI Interim Line I & II on Standby.	
		Unit-II	0.00	400kV MHP - Jigmeling Line - II	0.00		
		Unit-III	115.75	400kV MHP - Jigmeling Line - III	119.54		
		Unit-IV	145.53	400kV MHP - Jigmeling Line - IV	118.82		
		-	-	132kV MHP - Yurmo Line - I	0.00		
		-	-	132kV MHP - Yurmo Line - II	66.20		
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	169.46		
		-	-	400kV Jigmeling - Puna - Alipurduar Line - I	0.00		
		-	-	400kV Jigmeling - Puna - Alipurduar Line - II	0.00		
		-	-	400kV Jigmeling - Alipurduar Line - I	32.73		
		-	-	400kV Jigmeling - Alipurduar Line - II	34.91		
		-	-	80MVA, 220/132kV ICT - I (HV)	28.05		
		-	-	80MVA, 220/132kV ICT - II (HV)	28.18		
		-	-	220kV Tsirang - Jigmeling Line	-100.08		
		-	-	132kV Gelephu - Salakati Line	7.80		
Total	261.28	Auxiliary Consumption & Transformation Losses at Generator end	0.52%				
3	4 x 84MW CHP	Unit-I	66.25	220kV CHP - Birpara Line - I	-52.20	Unit-III on Standby	
		Unit-II	65.45	220kV CHP - Birpara Line - II	-51.93		
		Unit-III	0.00	220kV CHP - Gedu	36.72		
		Unit-IV	65.04	220kV CHP - Jamjee (old) - I	86.94		
		-	-	220kV CHP - Jamjee - II (new)	87.14		
		-	-	220kV CHP - Jamjee - III (new)	84.14		
		-	-	220kV Malbase - Birpara Line	-70.66		
		-	-	66kV CHP - Gedu Line	5.46		
		-	-	3x3MVA, 66/11kV TFR	1.87		
		Total	196.74	Auxiliary Consumption & Transformation Losses at Generator end	-0.71%		
4	2 x 12MW BHP (U/S)	Unit-I	5.16	220kV BHP - Semtokha Line	99.37		
		Unit-II	6.24	66kV BHP - Lobeyasa Line	27.87		
		Total	11.40	220kV BHP - Tsirang Line	-94.82		
5	2 x 20MW BHP (L/S)	Unit-I	10.82	5MVA, 66/11kV TFR	0.66		
		Unit-II	10.41	30MVA ICT, 220/66kV (HV)	17.62		
		Total	21.23	Auxiliary Consumption & Transformation Losses at Generator end	-1.38%		
6	2 x 63MW DHP	Unit-I	0.00	220kV DHP - Tsirang Line	0.00	Unit I on Standby. 220kV DHP_Tsirang line under Shutdown.	
		Unit-II	43.97	220kV DHP - Dagapela Line	43.72		
		-	-	220kV Jigmeling - Dagapela Line	10.33		
		-	-	5MVA, 220/33kV TFR	0.26		
Total	43.97	Auxiliary Consumption & Transformation Losses at Generator end	-0.02%				
7	4 x 15MW KHP	Unit-I	12.11	132kV KHP - Nangkor Line	17.42	Unit-IV on Standby	
		Unit-II	12.17	132kV KHP - Kilikhar Line	18.24		
		Unit-III	12.15	5MVA, 132/11kV TFR	0.38		
		Unit-IV	0.00	132kV Motanga - Rangia Line	20.56		
		Total	36.43	Auxiliary Consumption & Transformation Losses at Generator end	1.07%		
8	2 x 59MW NHP	Unit-I	25.03	132kV NHP-MHP-I	24.81		
		Unit-II	20.03	132kV NHP-MHP-II	19.83		
		Total	45.06	Auxiliary Consumption & Transformation Losses at Generator end	0.93%		
Note: Generation-Load Summary (MW) for 16-Nov-2024 at 18:00 hrs							
Sl. No.	Region	Total Generation	Total Load (Gen. - Exp.)	Total Load (Feeder Summation)	Total Export/Import	Auxiliary Consumption & Transformation Losses	
1	Western Grid	680.59	790.77	795.51	-10.10	-4.74	
2	Eastern Grid	342.77	146.69	144.52	96.00	2.17	
	Total	1,023.36	937.46	940.03	85.90	-2.57	
Note: Generation-Load Summary (MW) for 16-Nov-2023, at 18:00 hrs							
Sl. No.	Region	Total Generation	Total Load (Gen. - Exp.)	Total Load (Feeder Summation)	Total Export/Import	Auxiliary Consumption & Transformation Losses	
1	Western Grid	521.26	676.26	674.92	-45.44	1.34	
2	Eastern Grid	232.47	226.1	222.73	-103.19	3.37	
	Total	753.73	902.36	897.65	-148.63	4.71	
Note: Daily Energy (MUs) and Power(MW) Statistics for 16-Nov-2024							
Sl. No.	Net Energy Export (Bilateral)	Net Energy Import (Bilateral)	Daily Energy Met	Total Energy Generation	Peak Cross-border (MW)	Imp./Exp. through Exchange (MUs)	
1	3.14	0.00	20.85	24.06	176.89	0.00	

1. The Instantaneous load balance, calculated as (Total generation - (Total export-Import) - Total domestic load), do not tend towards zero. This could be due to the following reasons:

- Not all the meters are digital and nor are all the meter at all locations can be read at same time (say 900hrs) due to many meter to be read manually. ii) The clocks of all the locations are not synchronized.
- This report, compiled using the SCADA data, is prepared to give an overall idea of the generation & load flow for the system at a particular instant. This report also gives energy and import/export figures.
- When SCADA data are unavailable for certain stations due to technical issues, required data are collected from the site.