

THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 09-Dec-2024(-ve:import, +ve:export)							
Report Details	Date	Time	National Coincidental Peak Load (MW)		Date	Time	Load
	8-Dec-2024	18:00 hrs			28-Nov-2024	18:31:35 hrs	993.771
Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks	
1	6 x 170MW THP	Unit-I	157.38	400kV THP - Siliguri Line - I	0.00	Unit-III on Standby. Unit-VI & V under AMP. 400kV THP-SIL lin I & IV on Standby.	
		Unit-II	117.17	400kV THP - Siliguri Line - II	87.69		
		Unit-III	0.00	400kV THP - Siliguri Line - IV	0.00		
		Unit-IV	148.03	400kV THP - Malbase Line - III	337.44		
		Unit-V	0.00	400kV Malbase - Siliguri Line	24.45		
		Unit-VI	0.00	-	-		
		Total	422.58	Auxiliary Consumption & Transformation Losses at Generator end	-0.60%		
2	4 x 180MW MHP	Unit-I	154.65	400kV MHP - Jigmeling Line - I	135.77	Unit-III on Standby. Unit-IV under AMP. 400kV MHP-JLG Line II on Standby. 400kV MHP-JLG Line III under Shutdown. 132kV MHP_Yurmoo Line- I not in Service. 400kV JLG_ALI Interim Line II & 400kV JLG_ALI Direct Line I on Standby.	
		Unit-II	155.79	400kV MHP - Jigmeling Line - II	0.00		
		Unit-III	0.00	400kV MHP - Jigmeling Line - III	0.00		
		Unit-IV	0.00	400kV MHP - Jigmeling Line - IV	136.53		
		-	-	132kV MHP - Yurmo Line - I	0.00		
		-	-	132kV MHP - Yurmo Line - II	65.69		
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	179.56		
		-	-	400kV Jigmeling - Puna - Alipurduar Line - I	35.46		
		-	-	400kV Jigmeling - Puna - Alipurduar Line - II	0.00		
		-	-	400kV Jigmeling - Alipurduar Line - I	0.00		
		-	-	400kV Jigmeling - Alipurduar Line - II	54.57		
		-	-	80MVA, 220/132kV ICT - I (HV)	17.54		
		-	-	80MVA, 220/132kV ICT - II (HV)	17.46		
		-	-	220kV Tsirang - Jigmeling Line	-90.43		
		-	-	132kV Gelephu - Salakati Line	-15.35		
Total	310.44	Auxiliary Consumption & Transformation Losses at Generator end	0.08%				
3	4 x 84MW CHP	Unit-I	0.00	220kV CHP - Birpara Line - I	-56.45	Unit-I under AMP. Unit-II under Shutdown.	
		Unit-II	0.00	220kV CHP - Birpara Line - II	-55.82		
		Unit-III	79.91	220kV CHP - Gedu	-7.21		
		Unit-IV	80.53	220kV CHP - Jamjee (old) - I	91.91		
		-	-	220kV CHP - Jamjee - II (new)	92.34		
		-	-	220kV CHP - Jamjee - III (new)	89.15		
		-	-	220kV Malbase - Birpara Line	-44.37		
		-	-	66kV CHP - Gedu Line	5.51		
		-	-	3x3MVA, 66/11kV TFR	2.38		
		Total	160.44	Auxiliary Consumption & Transformation Losses at Generator end	-0.85%		
4	2 x 12MW BHP (U/S)	Unit-I	8.51	220kV BHP - Semtokha Line	105.41	U/S unit-II under AMP. L/S Unit-I on Standby	
		Unit-II	0.00	66kV BHP - Lobeyasa Line	29.71		
		Total	8.51	220kV BHP - Tsirang Line	-110.84		
5	2 x 20MW BHP (L/S)	Unit-I	0.00	5MVA, 66/11kV TFR	0.74	Unit I under Shutdown. 220kV DHP_Dagapela line on Standby.	
		Unit-II	16.50	30MVA ICT, 220/66kV (HV)	22.10		
		Total	16.50	Auxiliary Consumption & Transformation Losses at Generator end	-0.04%		
6	2 x 63MW DHP	Unit-I	0.00	220kV DHP - Tsirang Line	31.76	Unit I under Shutdown. 220kV DHP_Dagapela line on Standby.	
		Unit-II	32.01	220kV DHP - Dagapela Line	0.00		
		-	-	220kV Jigmeling - Dagapela Line	54.57		
		-	-	5MVA, 220/33kV TFR	0.20		
Total	32.01	Auxiliary Consumption & Transformation Losses at Generator end	0.16%				
7	4 x 15MW KHP	Unit-I	14.21	132kV KHP - Nangkor Line	11.36	Unit-II on Standby. Unit-III under AMP.	
		Unit-II	0.00	132kV KHP - Kilikhar Line	16.48		
		Unit-III	0.00	5MVA, 132/11kV TFR	0.38		
		Unit-IV	14.28	132kV Motanga - Rangia Line	8.34		
		Total	28.49	Auxiliary Consumption & Transformation Losses at Generator end	0.95%		
8	2 x 59MW NHP	Unit-I	0.00	132kV NHP-MHP-I	0.00	Unit-I under AMP. 132kV NHP-MHP line-I under Shutdown.	
		Unit-II	28.01	132kV NHP-MHP-II	27.79		
		Total	28.01	Auxiliary Consumption & Transformation Losses at Generator end	0.79%		

Note: Generation-Load Summary (MW) for 08-Dec-2024 at 18:00 hrs

Sl. No.	Region	Total Generation	Total Load (Gen. - Exp.)	Total Load (Feeder Summation)	Total Export/Import	Auxiliary Consumption & Transformation Losses
1	Western Grid	640.04	774.97	778.85	-44.50	-3.88
2	Eastern Grid	366.94	193.49	192.76	83.02	0.73
	Total	1,006.98	968.46	971.61	38.52	-3.15

Note: Generation-Load Summary (MW) for 08-Dec-2023, at 18:00 hrs

Sl. No.	Region	Total Generation	Total Load (Gen. - Exp.)	Total Load (Feeder Summation)	Total Export/Import	Auxiliary Consumption & Transformation Losses
1	Western Grid	581.39	686.26	680.78	28.39	5.48
2	Eastern Grid	326.81	207.53	204.29	-13.98	3.24
	Total	908.20	893.79	885.07	14.41	8.72

Note: Daily Energy (MUs) and Power(MW) Statistics for 08-Dec-2024

Sl. No.	Net Energy Export (Bilateral)	Net Energy Import (Bilateral)	Daily Energy Met	Total Energy Generation	Peak Cross-border (MW)	Imp./Exp. through Exchange (MUs)
1	0.35	0.00	21.46	17.01	-429.72	-4.79

- The Instantaneous load balance, calculated as (Total generation - (Total export-Import) - Total domestic load), do not tend towards zero. This could be due to the following reasons:
 - Not all the meters are digital and nor are all the meter at all locations can be read at same time (say 900hrs) due to many meter to be read manually.
 - The clocks of all the locations are not synchronized.
- This report, compiled using the SCADA data, is prepared to give an overall idea of the generation & load flow for the system at a particular instant. This report also gives energy and import/export figures.
- When SCADA data are unavailable for certain stations due to technical issues, required data are collected from the site.