



འཇུག་ལྷན་པོའི་རྒྱུ་ལྷན་ཁག་ རྒྱལ་ལུ་ལྷན་པོའི་ལྷན་ཁག་  
 Ministry of Energy and Natural Resources  
 Royal Government of Bhutan  
 Office of the Bhutan Power System Operator  
 Thimphu: Bhutan



**THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 20-Dec-2024(-ve:import, +ve:export)**

Report Details	Date	Time	National Coincidental Peak Load (MW)	Date	Time	Load
	19-Dec-24	09:00 hrs		11-Dec-24	18:15:04	1007.33

Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks
1	6 x 170MW THP	Unit- I	155.43	400kV THP - Siliguri Line - I	0.00	Unit-II on Standby. Unit-V & VI under AMP. 400kV THP-SIL Line I under Shutdown. 400kV THP-SIL Line IV on Standby.
		Unit- II	0.00	400kV THP - Siliguri Line - II	96.82	
		Unit- III	150.27	400kV THP - Siliguri Line - IV	0.00	
		Unit- IV	118.41	400kV THP - Malbase Line - III	327.69	
		Unit- V	0.00	400kV Malbase - Siliguri Line	39.54	
		Unit- VI	0.00		-	
		<b>Total</b>	<b>424.11</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>-0.09%</b>	
2	4 x 180MW MHP	Unit-I	149.73	400kV MHP - Jigmeling Line - I	118.74	Unit-III on standby & Unit IV under annual maintenance. 400kV MHP-JLG Line II under shutdown. 400kV MHP-JLG Line IV on standby. 132kV MHP_Yurmo Line- I not in Service. 400kV JLG_ALI Interim Line I & II under Shutdown.
		Unit-II	131.13	400kV MHP - Jigmeling Line - II	0.00	
		Unit-III	0.00	400kV MHP - Jigmeling Line - III	119.98	
		Unit-IV	0.00	400kV MHP - Jigmeling Line - IV	0.00	
		-	-	132kV MHP - Yurmo Line - I	0.00	
		-	-	132kV MHP - Yurmo Line - II	64.17	
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	163.92	
		-	-	400kV Jigmeling - Puna - Alipurduar Line - I	0.00	
		-	-	400kV Jigmeling - Puna - Alipurduar Line - II	0.00	
		-	-	400kV Jigmeling - Alipurduar Line - I	37.19	
		-	-	400kV Jigmeling - Alipurduar Line - II	36.02	
		-	-	80MVA, 220/132kV ICT - I (HV)	12.39	
		-	-	80MVA, 220/132kV ICT - II (HV)	12.28	
		-	-	220kV Tsiwang - Jigmeling Line	-85.02	
-	-	132kV Gelephu - Salakati Line	-19.58			
<b>Total</b>	<b>280.86</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>-0.08%</b>			
3	4 x 84MW CHP	Unit- I	0.00	220kV CHP - Birpara Line - I	-53.78	Unit-I under AMP. Unit-II on Standby.
		Unit- II	0.00	220kV CHP - Birpara Line - II	-53.27	
		Unit- III	79.37	220kV CHP - Gedu	1.35	
		Unit- IV	85.33	220kV CHP - Jamjee (old) - I	89.36	
		-	-	220kV CHP - Jamjee - II (new)	89.58	
		-	-	220kV CHP - Jamjee - III (new)	86.47	
		-	-	220kV Malbase - Birpara Line	-46.48	
		-	-	66kV CHP - Gedu Line	5.06	
-	-	3x3MVA, 66/11kV TFR	1.80			
<b>Total</b>	<b>164.70</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>-1.14%</b>			
4	2 x 12MW BHP (U/S)	Unit- I	7.87	220kV BHP - Semtokha Line	103.40	U/S Unit-II under AMP. L/S Unit-I on Standby
		Unit- II	0.00	66kV BHP - Lobeyasa Line	27.84	
<b>Total</b>	<b>7.87</b>	<b>220kV BHP - Tsiwang Line</b>	<b>-109.10</b>			
5	2 x 20MW BHP (L/S)	Unit- I	0.00	5MVA, 66/11kV TFR	0.56	
		Unit- II	14.90	30MVA ICT, 220/66kV (HV)	18.83	
<b>Total</b>	<b>14.90</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.31%</b>			
6	2 x 63MW DHP	Unit-I	0.00	220kV DHP - Tsiwang Line	28.73	Unit I under Shutdown 220kV DHP_Dagapela line on Standby.
		Unit-II	29.00	220kV DHP - Dagapela Line	0.00	
		-	-	220kV Jigmeling - Dagapela Line	53.54	
		-	-	5MVA, 220/33kV TFR	0.20	
<b>Total</b>	<b>29.00</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.24%</b>			
7	4 x 15MW KHP	Unit- I	0.00	132kV KHP - Nangkhor Line	10.51	Unit-I & IV on Standby.
		Unit-II	12.20	132kV KHP - Kilikhar Line	13.30	
		Unit- III	12.17	5MVA, 132/11kV TFR	0.41	
		Unit- IV	0.00	132kV Motanga - Rangia Line	0.16	
		<b>Total</b>	<b>24.37</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.62%</b>	
8	2 x 59MW NHP	Unit-I	0.00	132kV NHP-MHP-I	0.00	Unit-I under AMP. 132kV NHP-MHP line-I under Shutdown.
		Unit-II	21.97	132kV NHP-MHP-II	21.80	
		<b>Total</b>	<b>21.97</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.77%</b>	

Note: Generation-Load Summary (MW) for 19-Dec-24 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Load (Gen. - Exp.)	Total Load (Feeder Summation)	Total Export/Import	Auxiliary Consumption & Transformation Losses
1	Western Grid	640.58	742.77	744.90	-17.17	-2.13
2	Eastern Grid	327.20	188.39	188.30	53.79	0.09
<b>Total</b>		<b>967.78</b>	<b>931.16</b>	<b>933.20</b>	<b>36.62</b>	<b>-2.04</b>

Note: Generation-Load Summary for 19-Dec-23 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Load (Gen. - Exp.)	Total Load (Feeder Summation)	Total Export/Import	Auxiliary Consumption & Transformation Losses
1	Western Grid	688.78	698.80	695.96	116.21	2.84
2	Eastern Grid	215.31	165.76	164.47	-76.68	1.29
<b>Total</b>		<b>904.09</b>	<b>864.56</b>	<b>860.43</b>	<b>39.53</b>	<b>4.13</b>

THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 20-Dec-2024(-ve:import, +ve:export)							
Report Details	Date	Time	National Coincidental Peak Load (MW)		Date	Time	Load
	19-Dec-2024	18:00 hrs			11-Dec-2024	18:15	1007.33
Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks	
1	6 x 170MW THP	Unit-I	152.16	400kV THP - Siliguri Line - I	0.00	Unit-II & V on Standby. Unit-VI under AMP. 400kV THP-SIL Line I & IV under Shutdown.	
		Unit-II	0.00	400kV THP - Siliguri Line - II	108.16		
		Unit-III	158.98	400kV THP - Siliguri Line - IV	0.00		
		Unit-IV	158.36	400kV THP - Malbase Line - III	363.01		
		Unit-V	0.00	400kV Malbase - Siliguri Line	44.01		
		Unit-VI	0.00	-	-		
		<b>Total</b>	<b>469.50</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>-0.36%</b>		
2	4 x 180MW MHP	Unit-I	130.27	400kV MHP - Jigmeling Line - I	117.54	Unit-III on Standby. Unit-IV under AMP. 400kV MHP-JLG Line II under Shutdown. 400kV MHP-JLG Line IV on Standby. 132kV MHP_Yurmo Line- I not in Service. 400kV JLG_ALI Interim Line I & II under Shutdown.	
		Unit-II	149.79	400kV MHP - Jigmeling Line - II	0.00		
		Unit-III	0.00	400kV MHP - Jigmeling Line - III	118.71		
		Unit-IV	0.00	400kV MHP - Jigmeling Line - IV	0.00		
		-	-	132kV MHP - Yurmo Line - I	0.00		
		-	-	132kV MHP - Yurmo Line - II	64.69		
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	182.18		
		-	-	400kV Jigmeling - Puna - Alipurduar Line - I	0.00		
		-	-	400kV Jigmeling - Puna - Alipurduar Line - II	0.00		
		-	-	400kV Jigmeling - Alipurduar Line - I	26.69		
		-	-	400kV Jigmeling - Alipurduar Line - II	25.29		
		-	-	80MVA, 220/132kV ICT - I (HV)	16.36		
		-	-	80MVA, 220/132kV ICT - II (HV)	16.22		
		-	-	220kV Tsirang - Jigmeling Line	-93.19		
		-	-	132kV Gelephu - Salakati Line	-23.83		
<b>Total</b>	<b>280.06</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.35%</b>				
3	4 x 84MW CHP	Unit-I	0.00	220kV CHP - Birpara Line - I	-55.37	Unit-I under AMP. Unit-II under Standby.	
		Unit-II	0.00	220kV CHP - Birpara Line - II	-54.70		
		Unit-III	87.71	220kV CHP - Gedu	-7.38		
		Unit-IV	85.52	220kV CHP - Jamjee (old) - I	95.07		
		-	-	220kV CHP - Jamjee - II (new)	95.42		
		-	-	220kV CHP - Jamjee - III (new)	92.02		
		-	-	220kV Malbase - Birpara Line	-41.89		
		-	-	66kV CHP - Gedu Line	6.04		
		-	-	3x3MVA, 66/11kV TFR	2.36		
		<b>Total</b>	<b>173.23</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>-0.13%</b>		
4	2 x 12MW BHP (U/S)	Unit-I	7.70	220kV BHP - Semtokha Line	106.30	U/S unit-II under AMP. L/S Unit-I on Standby	
		Unit-II	0.00	66kV BHP - Lobeyasa Line	30.68		
		<b>Total</b>	<b>7.70</b>	220kV BHP - Tsirang Line	-115.01		
5	2 x 20MW BHP (L/S)	Unit-I	0.00	5MVA, 66/11kV TFR	0.88		
		Unit-II	15.20	30MVA ICT, 220/66kV (HV)	23.61		
		<b>Total</b>	<b>15.20</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.22%</b>		
6	2 x 63MW DHP	Unit-I	0.00	220kV DHP - Tsirang Line	27.83	Unit I under Shutdown. 220kV DHP_Dagapela line on Standby.	
		Unit-II	28.09	220kV DHP - Dagapela Line	0.00		
		-	-	220kV Jigmeling - Dagapela Line	54.71		
		-	-	5MVA, 220/33kV TFR	0.20		
<b>Total</b>	<b>28.09</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.21%</b>				
7	4 x 15MW KHP	Unit-I	13.20	132kV KHP - Nangkor Line	8.61	Unit-III on Standby. Unit-IV under AMP.	
		Unit-II	13.22	132kV KHP - Kilikhar Line	16.85		
		Unit-III	0.00	5MVA, 132/11kV TFR	0.54		
		Unit-IV	0.00	132kV Motanga - Rangia Line	2.46		
		<b>Total</b>	<b>26.42</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>1.59%</b>		
8	2 x 59MW NHP	Unit-I	0.00	132kV NHP-MHP-I	0.00	Unit-I under AMP. 132kV NHP-MHP line-I under Shutdown.	
		Unit-II	21.99	132kV NHP-MHP-II	21.86		
		<b>Total</b>	<b>21.99</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.59%</b>		

Note: Generation-Load Summary (MW) for 19-Dec-2024 at 18:00 hrs

Sl. No.	Region	Total Generation	Total Load (Gen. - Exp.)	Total Load (Feeder Summation)	Total Export/Import	Auxiliary Consumption & Transformation Losses
1	Western Grid	693.72	786.70	788.49	0.21	-1.79
2	Eastern Grid	328.47	204.67	203.14	30.61	1.53
	<b>Total</b>	<b>1,022.19</b>	<b>991.37</b>	<b>991.63</b>	<b>30.82</b>	<b>-0.26</b>

Note: Generation-Load Summary (MW) for 19-Dec-2023, at 18:00 hrs

Sl. No.	Region	Total Generation	Total Load (Gen. - Exp.)	Total Load (Feeder Summation)	Total Export/Import	Auxiliary Consumption & Transformation Losses
1	Western Grid	626.85	577.35	569.17	152.37	8.18
2	Eastern Grid	152.41	174.23	171.18	-124.69	3.05
	<b>Total</b>	<b>779.26</b>	<b>751.58</b>	<b>740.35</b>	<b>27.68</b>	<b>11.23</b>

Note: Daily Energy (MUs) and Power(MW) Statistics for 19-Dec-2024

Sl. No.	Net Energy Export (Bilateral)	Net Energy Import (Bilateral)	Daily Energy Met	Total Energy Generation	Peak Cross-border (MW)	Imp./Exp. through Exchange (MUs)
1	0.34	0.00	21.52	15.07	-574.76	-6.88

- The Instantaneous load balance, calculated as (Total generation - (Total export-Import) - Total domestic load), do not tend towards zero. This could be due to the following reasons:
  - Not all the meters are digital and nor are all the meter at all locations can be read at same time (say 900hrs) due to many meter to be read manually. ii) The clocks of all the locations are not synchronized.
- This report, compiled using the SCADA data, is prepared to give an overall idea of the generation & load flow for the system at a particular instant. This report also gives energy and import/export figures.
- When SCADA data are unavailable for certain stations due to technical issues, required data are collected from the site.