



ལྷན་ཁྲུན་པ་དང་ལོ་རྒྱུས་མཐོ་རྒྱུ་ཉེན་འགོད་ བཅའ་ཁྲིམས་ལྟར་གྱི་  
Ministry of Energy and Natural Resources  
Royal Government of Bhutan  
Office of the Bhutan Power System Operator  
Thimphu: Bhutan



THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 13-Jan-2025(-ve:import, +ve:export)

Report Details	Date	Time	National Coincidental Peak Load (MW)		Date	Time	Load
	12-Jan-25	09:00 hrs			25-Dec-24	18:38:16	1026.44
Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks	
1	6 x 170MW THP	Unit-I	106.87	400kV THP - Silguri Line - I	0.00	Unit-II Under Shutdown. Unit-IV on standby. Unit-VI under AMP. 400kV THP-SIL Line I under Shutdown. 400kV THP-SIL Line IV on Standby.	
		Unit-II	0.00	400kV THP - Silguri Line - II	54.98		
		Unit-III	89.30	400kV THP - Silguri Line - IV	0.00		
		Unit-IV	0.00	400kV THP - Malbase Line - III	246.16		
		Unit-V	104.35	400kV Malbase - Silguri Line	8.77		
		Unit-VI	0.00	-	-		
		<b>Total</b>	<b>300.52</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>-0.21%</b>		
2	4 x 180MW MHP	Unit-I	40.35	400kV MHP - Jigmeling Line - I	60.92	Unit-III under Shutdown. Unit-IV under AMP. 400kV MHP-JLG Line IV on Standby. 400kV MHP-JLG Line II under Shutdown. 132kV MHP_Yurmoo Line- I not in Service.	
		Unit-II	125.80	400kV MHP - Jigmeling Line - II	0.00		
		Unit-III	0.00	400kV MHP - Jigmeling Line - III	62.29		
		Unit-IV	0.00	400kV MHP - Jigmeling Line - IV	0.00		
		-	-	132kV MHP - Yurmo Line - I	0.00		
		-	-	132kV MHP - Yurmo Line - II	63.61		
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	186.18		
		-	-	400kV Jigmeling - Alipurduar Line - I <i>direct lines</i>	52.26		
		-	-	400kV Jigmeling - Alipurduar Line - II	59.69		
		-	-	80MVA, 220/132kV ICT - I (HV)	9.89		
		-	-	80MVA, 220/132kV ICT - II (HV)	9.77		
		-	-	220kV Tsirang - Jigmeling Line	-112.04		
		-	-	132kV Gelephu - Salakati Line	-16.77		
		<b>Total</b>	<b>166.15</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>-0.52%</b>		
3	6 x 170MW PHP-II	Unit-I	0.00	400kV PHP II - Jigmeling - I	0.00	Unit-I on standby. 400kV PHP-II_ALLI line I on standby.	
		Unit-II	169.96	400kV PHP II - Jigmeling - II	163.38		
		Unit-III	0.00	400kV PHP II - Alipurduar - I	0.00		
		Unit-IV	0.00	400kV PHP II - Alipurduar - II	0.00		
		Unit-V	0.00	-	-		
		Unit-VI	0.00	-	-		
<b>Total</b>	<b>169.96</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>3.87%</b>				
4	4 x 84MW CHP	Unit-I	0.00	220kV CHP - Birpara Line - I	-42.29	Unit-I under AMP. Unit-II on Standby.	
		Unit-II	0.00	220kV CHP - Birpara Line - II	-41.95		
		Unit-III	54.98	220kV CHP - Gedu	-29.18		
		Unit-IV	65.66	220kV CHP - Jamjee (old) - I	76.79		
		-	-	220kV CHP - Jamjee - II (new)	77.02		
		-	-	220kV CHP - Jamjee - III (new)	74.32		
		-	-	220kV Malbase - Birpara Line	-31.33		
		-	-	66kV CHP - Gedu Line	6.00		
		-	-	3x3MVA, 66/11kV TFR	1.28		
<b>Total</b>	<b>120.64</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>-1.12%</b>				
5	2 x 12MW BHP (U/S)	Unit-I	6.54	220kV BHP - Semtokha Line	122.60	U/S Unit-I under AMP L/S Unit-II under AMP.	
		Unit-II	0.00	66kV BHP - Lobeyasa Line	25.89		
<b>Total</b>	<b>6.54</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>-130.33</b>				
6	2 x 20MW BHP (L/S)	Unit-I	12.56	5MVA, 66/11kV TFR	0.59	U/S Unit-I under AMP L/S Unit-II under AMP.	
		Unit-II	0.00	30MVA ICT, 220/66kV (HV)	20.26		
<b>Total</b>	<b>12.56</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>1.83%</b>				
7	2 x 63MW DHP	Unit-I	23.11	220kV DHP - Tsirang Line	22.90	Unit II under AMP. 220kV DHP_Dagapela line on Standby.	
		Unit-II	0.00	220kV DHP - Dagapela Line	0.00		
		-	-	220kV Jigmeling - Dagapela Line	53.63		
		-	-	5MVA, 220/33kV TFR	0.20		
<b>Total</b>	<b>23.11</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.04%</b>				
8	4 x 15MW KHP	Unit-I	12.70	132kV KHP - Nangkhor Line	12.13	Unit -II on Standby. Unit-IV under AMP	
		Unit-II	0.00	132kV KHP - Kikhar Line	12.61		
		Unit-III	12.69	5MVA, 132/11kV TFR	0.33		
		Unit-IV	0.00	132kV Motanga - Rangia Line	5.02		
<b>Total</b>	<b>25.39</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>1.26%</b>				
9	2 x 59MW NHP	Unit-I	0.00	132kV NHP-MHP-I	0.00	Unit-I under AMP. 132kV NHP-MHP line-I under Shutdown.	
		Unit-II	20.01	132kV NHP-MHP-II	19.81		
<b>Total</b>	<b>20.01</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>1.00%</b>				

Note: Generation-Load Summary (MW) for 12-Jan-25 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Load (Gen. - Exp.)	Total Load (Feeder Summation)	Total Export/Import	Auxiliary Consumption & Transformation Losses
1	Western Grid	633.33	797.19	792.22	-51.82	4.97
2	Eastern Grid	211.55	-0.69	-0.35	100.20	-0.34
<b>Total</b>		<b>844.88</b>	<b>796.50</b>	<b>791.87</b>	<b>48.38</b>	<b>4.63</b>

Note: Generation-Load Summary for 12-Jan-24 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Load (Gen. - Exp.)	Total Load (Feeder Summation)	Total Export/Import	Auxiliary Consumption & Transformation Losses
1	Western Grid	616.91	696.16	692.48	45.75	3.68
2	Eastern Grid	237.14	120.38	120.10	-8.24	0.28
<b>Total</b>		<b>854.05</b>	<b>816.54</b>	<b>812.58</b>	<b>37.51</b>	<b>3.96</b>

**THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 13-Jan-2025(-ve:import, +ve:export)**

Report Details	Date	Time	National Coincidental Peak Load (MW)		Date	Time	Load
	12-Jan-2025	18:00 hrs			25-Dec-2024	18:36	1026.44
Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks	
1	6 x 170MW THP	Unit-I	90.09	400kV THP - Siliguri Line - I	0.00	Unit-II under shutdown. Unit-IV on Standby. Unit-VI under AMP. 400kV THP-SIL Line I under Shutdown. 400kV THP-SIL Line IV on Standby.	
		Unit-II	0.00	400kV THP - Siliguri Line - II	44.33		
		Unit-III	55.50	400kV THP - Siliguri Line - IV	0.00		
		Unit-IV	0.00	400kV THP - Malbase Line - III	245.61		
		Unit-V	143.70	400kV Malbase - Siliguri Line	2.20		
		Unit-VI	0.00	-	-		
		<b>Total</b>	<b>289.29</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>-0.22%</b>		
2	4 x 180MW MHP	Unit-I	65.82	400kV MHP - Jigmeling Line - I	84.84	Unit-III under Shutdown. Unit IV under AMP. 400kV MHP-JLG Line IV on Standby. 400kV MHP-JLG Line II under Shutdown. 132kV MHP_Yurmo Line- I not in Service.	
		Unit-II	149.88	400kV MHP - Jigmeling Line - II	0.00		
		Unit-III	0.00	400kV MHP - Jigmeling Line - III	85.35		
		Unit-IV	0.00	400kV MHP - Jigmeling Line - IV	0.00		
		-	-	132kV MHP - Yurmo Line - I	0.00		
		-	-	132kV MHP - Yurmo Line - II	65.13		
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	218.91		
		-	-	400kV Jigmeling - Alipurduar Line - I <i>direct lines</i>	59.50		
		-	-	400kV Jigmeling - Alipurduar Line - II	57.80		
		-	-	80MVA, 220/132kV ICT - I (HV)	15.00		
		-	-	80MVA, 220/132kV ICT - II (HV)	14.94		
		-	-	220kV Tsirang - Jigmeling Line	-131.52		
		-	-	132kV Gelephu - Salakati Line	-18.28		
		<b>Total</b>	<b>215.70</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.09%</b>		
3	6 x 170MW PHP-II	Unit-I	0.00	400kV PHP II - Jigmeling -I	0.00	Unit-II on standby. 400kV PHP-II_ALI line I on standby.	
		Unit-II	170.33	400kV PHP II - Jigmeling -II	170.00		
		Unit-III	0.00	400kV PHP II - Alipurduar -I	0.00		
		Unit-IV	0.00	400kV PHP II - Alipurduar -II	0.00		
		Unit-V	0.00	-	-		
		Unit-VI	0.00	-	-		
		<b>Total</b>	<b>170.33</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.19%</b>		
4	4 x 84MW CHP	Unit-I	0.00	220kV CHP - Birpara Line - I	-42.42	Unit-I under AMP. Unit-II under Shutdown.	
		Unit-II	0.00	220kV CHP - Birpara Line - II	-42.08		
		Unit-III	63.53	220kV CHP - Gedu	-35.97		
		Unit-IV	63.41	220kV CHP - Jamjee - I	80.23		
		-	-	220kV CHP - Jamjee - II	80.89		
		-	-	220kV CHP - Jamjee - III	78.09		
		-	-	220kV Malbase - Birpara Line	-27.12		
		-	-	66kV CHP - Gedu Line	6.21		
		-	-	3x3MVA, 66/11kV TFR	1.60		
		<b>Total</b>	<b>126.94</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.31%</b>		
5	2 x 12MW BHP (U/S)	Unit-I	0.00	220kV BHP - Semtokha Line	138.00	U/S Unit-I under AMP L/S Unit-II under AMP.	
		Unit-II	6.48	66kV BHP - Lobeyza Line	29.11		
		<b>Total</b>	<b>6.48</b>	220kV BHP - Tsirang Line	-149.01		
6	2 x 20MW BHP (L/S)	Unit-I	12.51	5MVA, 66/11kV TFR	0.85		
		Unit-II	0.00	30MVA ICT, 220/66kV (HV)	23.85		
		<b>Total</b>	<b>12.51</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.21%</b>		
7	2 x 63MW DHP	Unit-I	22.62	220kV DHP - Tsirang Line	22.40	Unit II under AMP. 220kV DHP-Dagapela line on Standby.	
		Unit-II	0.00	220kV DHP - Dagapela Line	0.00		
		-	-	220kV Jigmeling - Dagapela Line	54.36		
		-	-	5MVA, 220/33kV TFR	0.20		
		<b>Total</b>	<b>22.62</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.09%</b>		
8	4 x 15MW KHP	Unit-I	0.00	132kV KHP - Nangkor Line	1.87	Unit-I & II on Standby. Unit-IV under AMP	
		Unit-II	0.00	132kV KHP - Kilikhar Line	12.74		
		Unit-III	15.39	5MVA, 132/11kV TFR	0.43		
		Unit-IV	0.00	132kV Motanga - Rangia Line	-2.71		
		<b>Total</b>	<b>15.39</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>2.27%</b>		
9	2 x 59MW NHP	Unit-I	0.00	132kV NHP-MHP-I	0.00	Unit-I under AMP. 132kV NHP-MHP line-I under Shutdown.	
		Unit-II	20.02	132kV NHP-MHP-II	19.81		
		<b>Total</b>	<b>20.02</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>1.05%</b>		

**Note: Generation-Load Summary (MW) for 12-Jan-2025 at 18:00 hrs**

Sl. No.	Region	Total Generation	Total Load (Gen. - Exp.)	Total Load (Feeder Summation)	Total Export/Import	Auxiliary Consumption & Transformation Losses
1	Western Grid	628.17	824.78	824.65	-65.09	0.13
2	Eastern Grid	251.11	23.28	22.53	96.31	0.75
	<b>Total</b>	<b>879.28</b>	<b>848.06</b>	<b>847.18</b>	<b>31.22</b>	<b>0.88</b>

**Note: Generation-Load Summary (MW) for 12-Jan-2024, at 18:00 hrs**

Sl. No.	Region	Total Generation	Total Load (Gen. - Exp.)	Total Load (Feeder Summation)	Total Export/Import	Auxiliary Consumption & Transformation Losses
1	Western Grid	636.62	696.12	690.49	68.58	5.63
2	Eastern Grid	255.17	171.62	170.61	-44.53	1.01
	<b>Total</b>	<b>891.79</b>	<b>867.74</b>	<b>861.10</b>	<b>24.05</b>	<b>6.64</b>

**Note: Daily Energy (MUs) and Power(MW) Statistics for 12-Jan-2025**

Sl. No.	Net Energy Export (Bilateral)	Net Energy Import (Bilateral)	Daily Energy Met	Total Energy Generation	Peak Cross-border (MW)	Imp/Exp. through Exchange (MUs)
1	0.40	0.00	20.14	15.93	-372.98	-4.61

1. The Instantaneous load balance, calculated as (Total generation - (Total export-Import) - Total domestic load), do not tend towards zero. This could be due to the following reasons:  
 i) Not all the meters are digital and nor are all the meter at all locations can be read at same time (say 9:00hrs) due to many meter to be read manually. ii) The clocks of all the locations are not synchronized.  
 2. This report, compiled using the SCADA data, is prepared to give an overall idea of the generation & load flow for the system at a particular instant. This report also gives energy and import/export figures.  
 3. When SCADA data are unavailable for certain stations due to technical issues, required data are collected from the site.