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 Ministry of Energy and Natural Resources  
 Royal Government of Bhutan  
**Office of the Bhutan Power System Operator**  
 Thimphu: Bhutan



**THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 29-Mar-2025(-ve:import, +ve:export)**

Report Details		Date	Time	National Coincidental Peak Load (MW)		Date	Time	Load
		March 28, 2025	9:00 AM			25-Dec-24	18:38:16	1026.44
Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements		Load (MW)	Remarks	
1	6 x 170MW THP	Unit-I	15.16	400kV THP - Siliguri Line - I		0.00	Unit-IV under AMP. Unit-II, III & VI on Standby. 400kV THP-SIL Line I on Standby. 400kV THP-SIL Line IV under Shutdown .	
		Unit-II	0.00	400kV THP - Siliguri Line - II		-108.42		
		Unit-III	0.00	400kV THP - Siliguri Line- IV		0.00		
		Unit-IV	0.00	400kV THP - Malbase Line - III		139.26		
		Unit-V	15.67	400kV Malbase - Siliguri Line		-149.48		
		Unit-VI	0.00	-		-		
		<b>Total</b>	<b>30.83</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>		<b>-0.03%</b>		
2	4 x 180MW MHP	Unit-I	129.91	400kV MHP - Jigmeling Line - I		84.03	Unit-II under AMP. Unit IV on Standby. 400kV MHP-JLG line-III & IV on Standby. 132kV MHP_Yurmo Line- I not in Service.	
		Unit-II	0.00	400kV MHP - Jigmeling Line - II		84.12		
		Unit-III	84.31	400kV MHP - Jigmeling Line - III		0.00		
		Unit-IV	0.00	400kV MHP - Jigmeling Line - IV		0.00		
		-	-	132kV MHP - Yurmo Line - I		0.00		
		-	-	132kV MHP - Yurmo Line - II		61.49		
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)		205.82		
		-	-	400kV Jigmeling - Alipurduar Line - I : <i>direct lines</i>		85.09		
		-	-	400kV Jigmeling - Alipurduar Line - II : <i>direct lines</i>		85.82		
		-	-	80MVA, 220/132kV ICT - I (HV)		21.30		
		-	-	80MVA, 220/132kV ICT - II (HV)		21.92		
		-	-	220kV Tsirang - Jigmeling Line		-114.93		
		-	-	132kV Gelephu - Salakati Line		-10.36		
		<b>Total</b>	<b>214.22</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>		<b>1.13%</b>		
		3	6 x 170MW PHP-II	Unit-I	49.46	400kV PHP II - Jigmeling -I		0.00
Unit-II	160.14			400kV PHP II - Jigmeling -II		209.00		
Unit-III	0.00			400kV PHP II - Alipurduar -I		0.00		
Unit-IV	0.00			400kV PHP II - Alipurduar -II		0.00		
Unit-V	0.00			-		-		
Unit-VI	0.00			-		-		
<b>Total</b>	<b>209.60</b>			<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>		<b>0.29%</b>		
4	4 x 84MW CHP	Unit-I	20.18	220kV CHP - Birpara Line - I		-72.77	Unit-II & Unit-III under AMP.	
		Unit-II	0.00	220kV CHP - Birpara Line - II		-72.09		
		Unit-III	0.00	220kV CHP - Gedu		-26.37		
		Unit-IV	31.38	220kV CHP - Jamjee (old) - I		72.41		
		-	-	220kV CHP - Jamjee - II (new)		72.89		
		-	-	220kV CHP - Jamjee - III (new)		70.29		
		-	-	220kV Malbase - Birpara Line		-70.92		
		-	-	66kV CHP - Gedu Line		6.65		
		-	-	3x3MVA, 66/11kV TFR		1.16		
		<b>Total</b>	<b>51.56</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>		<b>-1.18%</b>		
5	2 x 12MW BHP (U/S)	Unit-I	0.00	220kV BHP - Semtokha Line		116.55	U/S Unit-I & L/S Unit-II on Standby.	
		Unit-II	4.10	66kV BHP - Lobeysha Line		23.85		
		<b>Total</b>	<b>4.10</b>	220kV BHP - Tsirang Line		-127.24		
6	2 x 20MW BHP (L/S)	Unit-I	9.40	5MVA, 66/11kV TFR		0.37		
		Unit-II	0.00	30MVA ICT, 220/66kV (HV)		20.09		
		<b>Total</b>	<b>9.40</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>		<b>-0.22%</b>		
7	2 x 63MW DHP	Unit-I	16.50	220kV DHP - Tsirang Line		16.24	Unit-II on Standby. 220kV DHP-Dagapela line on Standby.	
		Unit-II	0.00	220kV DHP - Dagapela Line		0.00		
		-	-	220kV Jigmeling - Dagapela Line		52.34		
		-	-	5MVA, 220/33kV TFR		0.20		
		<b>Total</b>	<b>16.50</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>		<b>0.36%</b>		
8	4 x 15MW KHP	Unit-I	15.17	132kV KHP - Nangkhor Line		16.13	Unit- II under AMP. Unit-III on Standby.	
		Unit-II	0.00	132kV KHP - Kilikhar Line		13.75		
		Unit-III	0.00	5MVA, 132/11kV TFR		0.26		
		Unit-IV	15.27	132kV Motanga - Rangia Line		11.92		
		<b>Total</b>	<b>30.44</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>		<b>0.99%</b>		
9	2 x 59MW NHP	Unit-I	17.99	132kV NHP-MHP-I		17.85	Unit-II under AMP. 132kV NHP-MHP line-II under AMP.	
		Unit-II	0.00	132kV NHP-MHP-II		0.00		
		<b>Total</b>	<b>17.99</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>		<b>0.78%</b>		
10	2 x 9MW SHP	Unit-I		66kV SHP-Damdhum (Samtse)			Interim measure: evacuation is through 33kV system	
		Unit-II		-				
		<b>Total</b>	<b>0.00</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>		<b>0.00%</b>		

**Note: Generation-Load Summary (MW) for 28-Mar-25 at 09:00 hrs**

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	584.64	885.85	-301.21

**Note: Generation-Load Summary (MW) for 28-Mar-24 at 09:00 hrs**

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	534.71	874.45	-339.74

THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 29-Mar-2025(+ve:import, +ve:export)							
Report Details	Date	Time	National Coincidental Peak Load (MW)		Date	Time	Load
	March 28, 2025	18:00:00			25-Dec-2024	18:36	1026.44
Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks	
1	6 x 170MW THP	Unit-I	129.50	400kV THP - Siliguri Line - I	0.00	Unit-IV under AMP. Unit- II, III & VI on Standby. 400kV THP-SIL Line I on Standby. 400kV THP-SIL Line IV under Shutdown .	
		Unit-II	0.00	400kV THP - Siliguri Line - II	23.00		
		Unit-III	0.00	400kV THP - Siliguri Line - IV	0.00		
		Unit-IV	0.00	400kV THP - Malbase Line - III	266.68		
		Unit-V	160.33	400kV Malbase - Siliguri Line	-18.91		
		Unit-VI	0.00	-	-		
		<b>Total</b>	<b>289.83</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.05%</b>		
2	4 x 180MW MHP	Unit-I	0.00	400kV MHP - Jigmeling Line - I	110.05	Unit-I on Standby. Unit II under AMP. 400kV MHP-JLG Line III & IV on Standby. 132kV MHP_Yurmo Line-I not in Service.	
		Unit-II	0.00	400kV MHP - Jigmeling Line - II	110.28		
		Unit-III	145.53	400kV MHP - Jigmeling Line - III	0.00		
		Unit-IV	122.19	400kV MHP - Jigmeling Line - IV	0.00		
		-	-	132kV MHP - Yurmo Line - I	0.00		
		-	-	132kV MHP - Yurmo Line - II	61.61		
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	208.73		
		-	-	400kV Jigmeling - Alipurduar Line - I	85.73		
		-	-	400kV Jigmeling - Alipurduar Line - II	84.22		
		-	-	80MVA, 220/132kV ICT - I (HV)	23.47		
		-	-	80MVA, 220/132kV ICT - II (HV)	23.24		
		-	-	220kV Tsirang - Jigmeling Line	-111.76		
		-	-	132kV Gelephu - Salakati Line	-13.10		
		<b>Total</b>	<b>267.72</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>1.41%</b>		
		3	6 x 170MW PHP-II	Unit-I	20.49		
Unit-II	140.51			400kV PHP II - Jigmeling -II	160.89		
Unit-III	0.00			400kV PHP II - Alipurduar -I	0.00		
Unit-IV	0.00			400kV PHP II - Alipurduar -II	0.00		
Unit-V	0.00			-	-		
Unit-VI	0.00			-	-		
<b>Total</b>	<b>161.00</b>			<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.07%</b>		
4	4 x 84MW CHP	Unit-I	54.04	220kV CHP - Birpara Line - I	-46.15	Unit-II & Unit-III under AMP. 220kV CHP-Jamji Line I under Shutdown	
		Unit-II	0.00	220kV CHP - Birpara Line - II	-45.83		
		Unit-III	0.00	220kV CHP - Gedu	-39.69		
		Unit-IV	51.80	220kV CHP - Jamjee - I	0.00		
		-	-	220kV CHP - Jamjee - II	116.73		
		-	-	220kV CHP - Jamjee - III	113.16		
		-	-	220kV Malbase - Birpara Line	-33.60		
		-	-	66kV CHP - Gedu Line	4.21		
		-	-	3x3MVA, 66/11kV TFR	1.47		
		<b>Total</b>	<b>105.84</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>1.84%</b>		
5	2 x 12MW BHP (U/S)	Unit-I	0.00	220kV BHP - Semtokha Line	110.40	U/S Unit-I & L/S Unit-II on Standby	
		Unit-II	4.39	66kV BHP - Lobeyasa Line	24.59		
		<b>Total</b>	<b>4.39</b>	220kV BHP - Tsirang Line	-122.39		
6	2 x 20MW BHP (L/S)	Unit-I	8.80	5MVA, 66/11kV TFR	0.54		
		Unit-II	0.00	30MVA ICT, 220/66kV (HV)	21.07		
		<b>Total</b>	<b>8.80</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.38%</b>		
7	2 x 63MW DHP	Unit-I	0.00	220kV DHP - Tsirang Line	15.50	Unit-I on Standby. 220kV DHP-Dagapela line on Standby	
		Unit-II	15.73	220kV DHP - Dagapela Line	0.00		
		-	-	220kV Jigmeling - Dagapela Line	52.10		
		-	-	5MVA, 220/33kV TFR	0.20		
		<b>Total</b>	<b>15.73</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.19%</b>		
8	4 x 15MW KHP	Unit-I	0.00	132kV KHP - Nangkhor Line	11.70	Unit- II under AMP. Unit-III on Standby.	
		Unit-II	0.00	132kV KHP - Kiliikhar Line	14.07		
		Unit-III	13.21	5MVA, 132/11kV TFR	0.33		
		Unit-IV	13.20	132kV Motanga - Rangia Line	-4.82		
		<b>Total</b>	<b>26.41</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>1.18%</b>		
9	2 x 59MW NHP	Unit-I	18.05	132kV NHP-MHP-I	17.99	Unit-II under AMP. 132kV NHP-MHP line-II under AMP.	
		Unit-II	0.00	132kV NHP-MHP-II	0.00		
		<b>Total</b>	<b>18.05</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.33%</b>		
10	2 x 9MW SHP	Unit-I		66kV SHP-Damdhum (Samtse)	0.00	Interim measure: evacuation is through 33kV system	
		Unit-II		-	-		
		<b>Total</b>	<b>0.00</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.00%</b>		

Note: Generation-Load Summary (MW) for 28-Mar-2025 at 18:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	897.77	867.23	30.54

Note: Generation-Load Summary (MW) for 28-Mar-2024, at 18:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	280.34	867.81	-587.47

Note: Daily Energy (MUs) and Power(MW) Statistics for 28-Mar-2025

Sl. No.	Total Energy Generation	Daily Energy Met	Net Energy Import (IEX and Solar)	Net Energy Export	Peak Cross-border (MW)
1	18.21	20.50	2.77	0.45	-355.85

1. The instantaneous load balance, calculated as (Total generation - (Total export-Import) - Total domestic load), do not tend towards zero. This could be due to the following reasons:  
i) Not all the meters are digital and nor are all the meter at all locations can be read at same time (say 9:00hrs) due to many meter to be read manually. ii) The clocks of all the locations are not synchronized.  
2. This report, compiled using the SCADA data, is prepared to give an overall idea of the generation & load flow for the system at a particular instant. This report also gives energy and import/export figures.  
3. When SCADA data are unavailable for certain stations due to technical issues, required data are collected from the site.