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Ministry of Energy and Natural Resources
Royal Government of Bhutan
Bhutan Power System Operator
Thimphu: Bhutan



THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 10-Jan-2026(+ve:import, +ve:export)							
Report Details	Date	Time	National Coincidental Peak Load (MW)		Date	Time	Load
	January 9, 2026	9:00 AM			08-Nov-25	19:03:00	1,477.00
Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks	
1	6 x 170MW THP	Unit-I	166.40	400kV THP - Siliguri Line - I	67.22	Unit- IV,V,VI under Shutdown (Annual Maintenance). 400kV THP_SIL Line -IV under Shutdown.	
		Unit-II	166.77	400kV THP - Siliguri Line - II	66.17		
		Unit-III	171.70	400kV THP - Siliguri Line - IV	0.00		
		Unit-IV	0.00	400kV THP - Malbase Line - III	367.18		
		Unit-V	0.00	400kV Malbase - Siliguri Line	-3.63		
		Unit-VI	0.00	-	-		
		Total	504.87	Auxiliary Consumption & Transformation Losses at Generator end	0.85%		
2	4 x 180MW MHP	Unit-I	0.00	400kV MHP - Jigmeling Line - I	110.76	Unit-I under Shutdown (Annual Maintenance). Unit-II on Standby. 400kV MHP-JIG Line - II & IV on Standby as other two lines can cater the load.	
		Unit-II	0.00	400kV MHP - Jigmeling Line - II	0.00		
		Unit-III	165.00	400kV MHP - Jigmeling Line - III	111.29		
		Unit-IV	170.22	400kV MHP - Jigmeling Line - IV	0.00		
		-	-	220kV Jigmeling - BitDeer Line - I	195.71		
		-	-	220kV Jigmeling - BitDeer Line - II	200.00		
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	441.46		
		-	-	400kV Jigmeling - Alipurduar Line - I	-8.73		
		-	-	400kV Jigmeling - Alipurduar Line - II	-10.18		
		-	-	80MVA, 220/132kV ICT - I (HV)	-26.74		
		-	-	80MVA, 220/132kV ICT - II (HV)	-26.42		
		-	-	132kV MHP - Yurmo Line - II	67.50		
		-	-	132kV MHP - Tintibi Line	70.51		
		-	-	132kV Gelephu - Salakati Line	-25.92		
Total	335.22	Auxiliary Consumption & Transformation Losses at Generator end	0.91%				
3	6 x 170MW PHP-II	Unit-I	0.00	400kV PHP II - Jigmeling -I	205.40	Unit-I & II under Shutdown (Annual Maintenance). Unit III under Shutdown for runner inspection. Unit-V on Standby. 400kV PHP II-Jigmeling-II on Standby. 400kV PHP_II-Alipurduar-I on Standby.	
		Unit-II	0.00	400kV PHP II - Jigmeling -II	0.00		
		Unit-III	0.00	400kV PHP II - Alipurduar -I	0.00		
		Unit-IV	150.00	400kV PHP II - Alipurduar -II	96.01		
		Unit-V	0.00	-	-		
		Unit-VI	150.00	-	-		
		Total	300.00	Auxiliary Consumption & Transformation Losses at Generator end	-0.47%		
4	4 x 84MW CHP	Unit-I	0.00	220kV CHP - Birpara Line - I	-59.87	Unit-I & II under Shutdown (Annual Maintenance).	
		Unit-II	0.00	220kV CHP - Birpara Line - II	-59.47		
		Unit-III	59.60	220kV CHP - Gedu	-57.19		
		Unit-IV	60.69	220kV CHP - Jamjee - I	98.17		
		-	-	220kV CHP - Jamjee - II	96.00		
		-	-	220kV CHP - Jamjee - III	96.00		
		-	-	220kV Malbase - Birpara Line	-40.00		
-	-	66kV CHP - Gedu Line	6.00				
Total	120.29	Auxiliary Consumption & Transformation Losses at Generator end	0.54%				
5	2 x 12MW BHP (U/S)	Unit-I	0.00	220kV BHP - Semtokha Line	40.10	L/S Unit-II under Shutdown. U/S Unit-I on Standby.	
		Unit-II	7.50	66kV BHP - Lobeysa Line	17.54		
		Total	7.50	220kV BHP - Tsirang Line	-35.77		
6	2 x 20MW BHP (L/S)	Unit-I	14.70	5MVA, 66/11kV TFR	0.38		
		Unit-II	0.00	30MVA ICT, 220/66kV (HV)	10.74		
		Total	14.70	Auxiliary Consumption & Transformation Losses at Generator end	-0.23%		
7	2 x 63MW DHP	Unit-I	0.00	220kV DHP - Tsirang Line	0.00	Total Plant Shutdown from 10:27 hrs (09.10.2025) due to Seepage in HRC .	
		Unit-II	0.00	220kV DHP - Dagapela Line	0.00		
		-	-	220kV BitDeer - Dagapela Line	55.00		
		-	-	5MVA, 220/33kV TFR	0.20		
		Total	0.00	Auxiliary Consumption & Transformation Losses at Generator end	0.00%		
8	4 x 15MW KHP	Unit-I	0.00	132kV KHP - Nangkor Line	6.85	Unit-I on Standby. Unit-III under Shutdown (Annual Maintenance).	
		Unit-II	11.17	132kV KHP - Kilikhar Line	14.90		
		Unit-III	0.00	5MVA, 132/11kV TFR	0.44		
		Unit-IV	11.19	132kV Motanga - Rangia Line	-1.14		
		Total	22.36	Auxiliary Consumption & Transformation Losses at Generator end	0.77%		
9	2 x 59MW NHP	Unit-I	0.00	132kV NHP-MHP-I	0.00	Unit-I under Shutdown (Annual Maintenance). 132kV NHP-MHP line I under ideal charge, at NHP end.	
		Unit-II	28.03	132kV NHP-MHP-II	27.90		
		Total	28.03	Auxiliary Consumption & Transformation Losses at Generator end	0.46%		
10	2 x 9MW SHP	Unit-I	5.34	66kV SHP-Damdhum (Samtse)	0.00	Unit-II on Standby. Interim measure: Evacuation is through 33kV System.	
		Unit-II	0.00	-	-		
		Total	5.34	Auxiliary Consumption & Transformation Losses at Generator end	100.00%		
11	17.38 MWp Sephu (Solar)	Inverter-1	1.44	33kV SSP-Wangdue	6.44	All Inverters and Feeders in Service.	
		Inverter-2	2.55	33kV SSP-Trongsa	5.88		
		Inverter-3	2.45	-	-		
		Inverter-4	3.23	-	-		
		Inverter-5	2.65	-	-		
		Total	12.32	Auxiliary Consumption & Transformation Losses at Generator end	-0.03%		

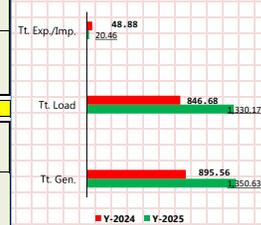
Note: Generation-Load Summary (MW) for 09-Jan-26 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	1,350.63	1,330.17	20.46

Note: Generation-Load Summary (MW) for 09-Jan-25 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	895.56	846.68	48.88

09:00 hrs Statistical Comparison (MW) for this and last year



THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 10-Jan-2026(-ve:import, +ve:export)							
Report Details	Date	Time	National Coincidental Peak Load (MW)		Date	Time	Load
	January 9, 2026	18:00:00			08-Nov-25	19:03:00	1,477.00
Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks	
1	6 x 170MW THP	Unit-I	159.49	400kV THP - Siliguri Line - I	58.35	Unit- IV, V, VI under Shutdown (Annual Maintenance). LILO works for 400kV THP_NIP_SIL was completed. 400kV THP_NIP was test charged twice but tripped and was declared faulty and is under line patrolling. 400kV THP_SIL Line IV under shutdown.	
		Unit-II	150.88	400kV THP - Siliguri Line - II	57.51		
		Unit-III	160.00	400kV THP - Siliguri Line - IV	0.00		
		Unit-IV	0.00	400kV THP - Malbase Line - III	355.45		
		Unit-V	0.00	400kV Malbase - Siliguri Line	-10.00		
		Unit-VI	0.00	-	-		
		Total	470.37	Auxiliary Consumption & Transformation Losses at Generator end	-0.20%		
2	4 x 180MW MHP	Unit-I	0.00	400kV MHP - Jigmeling Line - I	109.86	Unit-I under Shutdown (Annual Maintenance). Unit-IV on Standby. 400kV MHP - Jigmeling line II & IV on Standby as other two Lines can cater the load.	
		Unit-II	171.04	400kV MHP - Jigmeling Line - II	0.00		
		Unit-III	170.63	400kV MHP - Jigmeling Line - III	110.56		
		Unit-IV	0.00	400kV MHP - Jigmeling Line - IV	0.00		
		-	-	220kV Jigmeling - BitDeer Line - I	194.79		
		-	-	220kV Jigmeling - BitDeer Line - II	204.00		
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	482.00		
		-	-	400kV Jigmeling - Alipurduar Line - I	-25.46		
		-	-	400kV Jigmeling - Alipurduar Line - II	-26.91		
		-	-	80MVA, 220/132kV ICT - I (HV)	42.80		
		-	-	80MVA, 220/132kV ICT - II (HV)	42.50		
		-	-	132kV MHP - Yurmo Line - II	66.80		
		-	-	132kV MHP - Tintibi Line	78.00		
		-	-	132kV Gelephu - Salakati Line	-8.64		
Total	341.67	Auxiliary Consumption & Transformation Losses at Generator end	1.27%				
3	6 x 170MW PHP-II	Unit-I	0.00	400kV PHP II - Jigmeling -I	242.80	Unit-I & II under Shutdown (Annual Maintenance). Unit-III under Shutdown for runner inspection. Unit-V on Standby. 400kV PHP_II-Jigmeling-II on Standby. 400kV PHP_II-Alipurduar-I on Standby.	
		Unit-II	0.00	400kV PHP II - Jigmeling -II	0.00		
		Unit-III	0.00	400kV PHP II - Alipurduar -I	0.00		
		Unit-IV	170.85	400kV PHP II - Alipurduar -II	97.98		
		Unit-V	0.00	-	-		
		Unit-VI	170.00	-	-		
		Total	340.85	Auxiliary Consumption & Transformation Losses at Generator end	0.02%		
4	4 x 84MW CHP	Unit-I	0.00	220kV CHP - Birpara Line - I	-55.70	Unit-I & II under Shutdown (Annual Maintenance).	
		Unit-II	0.00	220kV CHP - Birpara Line - II	-54.50		
		Unit-III	75.70	220kV CHP - Gedu	-47.53		
		Unit-IV	76.20	220kV CHP - Jamjee - I	102.66		
		-	-	220kV CHP - Jamjee - II	101.59		
		-	-	220kV CHP - Jamjee - III	97.94		
		-	-	220kV Malbase - Birpara Line	-29.00		
-	-	66kV CHP - Gedu Line	6.00				
Total	151.90	Auxiliary Consumption & Transformation Losses at Generator end	0.95%				
5	2 x 12MW BHP (U/S)	Unit-I	0.00	220kV BHP - Sertokha Line	51.10	L/S Unit-II under Shutdown. U/S unit-I on Standby.	
		Unit-II	7.20	66kV BHP - Lobeysa Line	22.78		
		Total	7.20	220kV BHP - Tsirang Line	-52.76		
6	2 x 20MW BHP (L/S)	Unit-I	14.40	5MVA, 66/11kV TFR	0.66		
		Unit-II	0.00	30MVA ICT, 220/66kV (HV)	16.50		
		Total	14.40	Auxiliary Consumption & Transformation Losses at Generator end	-0.83%		
7	2 x 63MW DHP	Unit-I	0.00	220kV DHP - Tsirang Line	0.00	Total Plant Shutdown from 10:27 hrs (09.10.2025) due to Seepage in HRC .	
		Unit-II	0.00	220kV DHP - Dagapela Line	0.00		
		-	-	220kV BitDeer - Dagapela Line	55.00		
		-	-	5MVA, 220/33kV TFR	0.20		
Total	0.00	Auxiliary Consumption & Transformation Losses at Generator end	0.00%				
8	4 x 15MW KHP	Unit-I	0.00	132kV KHP - Nangkor Line	4.44	Unit-I on Standby. Unit-III under Shutdown(AMP).	
		Unit-II	11.16	132kV KHP - Kilikhar Line	17.17		
		Unit-III	0.00	5MVA, 132/11kV TFR	0.70		
		Unit-IV	11.20	132kV Motanga - Rangia Line	26.01		
		Total	22.36	Auxiliary Consumption & Transformation Losses at Generator end	0.22%		
9	2 x 59MW NHP	Unit-I	0.00	132kV NHP-MHP-I	0.00	Unit-I under Shutdown. 132kV NHP-MHP line I under ideal charge at NHP end.	
		Unit-II	28.00	132kV NHP-MHP-II	27.90		
		Total	28.00	Auxiliary Consumption & Transformation Losses at Generator end	0.36%		
10	2 x 9MW SHP	Unit-I	5.11	66kV SHP-Damdhum (Samtse)	0.00	Unit-II on Standby. Interim measure: Evacuation is through 33kV System.	
		Unit-II	0.00	-	-		
		Total	5.11	Auxiliary Consumption & Transformation Losses at Generator end	100.00%		

Note: Generation-Load Summary (MW) for 09-Jan-2026 at 18:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	1,381.86	1,352.22	29.64

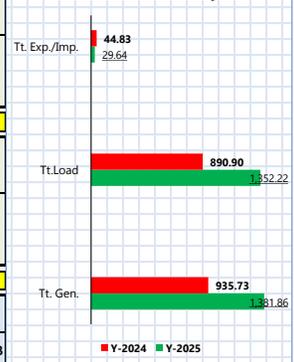
Note: Generation-Load Summary (MW) for 09-Jan-2025, at 18:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	935.73	890.90	44.83

Note: Daily Energy (MUs) and Power(MW) Statistics for 09-Jan-2026

Sl. No.	Total Energy Generation	Daily Energy Met	Net Energy Import (IEX and Solar)	Net Energy Export	Peak Cross-border (MW)
1	17.93	30.97	13.04	0.08	-925.03

19:00 hrs Statistical Comparison (MW) for this and last year



1. The Instantaneous load balance does not tend towards zero. This could be due to the following reasons:
i) Not all the meters are digital and nor are all the meter at all locations can be read at same time (say 900hrs) due to many meter to be read manually. ii) The clocks of all the locations are not synchronized.
2. This report, compiled using the SCADA data, is prepared to give an overall idea of the generation & load flow for the system at a particular instant. This report also gives energy and import/export figures.
3. When SCADA data are unavailable for certain stations due to technical issues, required data are collected from the site.