རྒྱལ་གཞུང་དང་རང་བཞིན་ཐོན་སྐྱེད་ལྷན་ཁག དཔལ་ལྡན་འབྲུག་གཞུང་།

Ministry of Energy and Natural Resources
Royal Government of Bhutan
Bhutan Power System Operator
Thimphu: Bhutan

THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 18-Jan-2026(-ve:import, +ve:export)

Report Details	Date	Time	National Coincidental Peak Load (MW)	Date	Time	Load
	January 17, 2026	9:00 AM		08-Nov-25	19:03:00	1,477.00

Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks
1	6 x 170MW THP	Unit- I	160.42	400kV THP - Siliguri Line - I	64.20	Unit- IV,V & VI under Shutdown (Annual Maintenance). 400kV THP_SIL Line IV under Shutdown as the 400kV THP_NIP line was declared faulty after being unable to charge following the completion of LILO work.
		Unit- II	160.75	400kV THP - Siliguri Line - II	63.40	
		Unit- III	163.75	400kV THP - Siliguri Line- IV	0.00	
		Unit- IV	0.00	400kV THP - Malbase Line - III	352.96	
		Unit- V	0.00	400kV Malbase - Siliguri Line	-5.09	
		Unit- VI	0.00	-	-	
		Total	484.92	Auxiliary Consumption & Transformation Losses at Generator end	0.90%	
2	4 x 180MW MHP	Unit-I	0.00	400kV MHP - Jigmeling Line - I	0.00	Unit-I under Shutdown (Annual Maintenance). Unit-IV on Standby. 400kV MHP-JIG Line - I & III on Standby as other two lines can cater the load. 400kV JIG_ALI I on Standby.
		Unit-II	179.88	400kV MHP - Jigmeling Line - II	125.70	
		Unit-III	170.90	400kV MHP - Jigmeling Line - III	0.00	
		Unit-IV	0.00	400kV MHP - Jigmeling Line - IV	126.60	
		-	-	220kV Jigmeling - BitDeer Line - I	186.00	
		-	-	220kV Jigmeling - BitDeer Line - II	200.00	
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	422.00	
		-	-	400kV Jigmeling - Alipurduar Line - I	0.00	
		-	-	400kV Jigmeling - Alipurduar Line - II	-9.46	
		-	-	80MVA, 220/132kV ICT - I (HV)	-18.20	
		-	-	80MVA, 220/132kV ICT - II (HV)	-18.40	
		-	-	132kV MHP - Yurmo Line - II	58.70	
				132kV MHP - Tintibi Line	65.45	
		-	-	132kV Gelephu - Salakati Line	-37.15	
		Total	350.78	Auxiliary Consumption & Transformation Losses at Generator end	0.62%	
3	6 x 170MW PHP-II	Unit- I	0.00	400kV PHP II - Jigmeling -I	163.89	Unit-I & II under Shutdown (Annual Maintenance). Unit-V and III on Standby. 400kV PHP II-Jigmeling-II on Standby.
		Unit- II	0.00	400kV PHP II - Jigmeling -II	0.00	
		Unit- III	0.00	400kV PHP II - Alipurduar -I	74.06	
		Unit- IV	156.70	400kV PHP II - Alipurduar -II	74.67	
		Unit- V	0.00	-	-	
		Unit- VI	155.00	-	-	
		Total	311.70	Auxiliary Consumption & Transformation Losses at Generator end	-0.30%	
4	4 x 84MW CHP	Unit- I	0.00	220kV CHP - Birpara Line - I	-73.00	Unit-I & II under Shutdown (Annual Maintainence).
		Unit- II	0.00	220kV CHP - Birpara Line - II	-72.60	
		Unit- III	65.80	220kV CHP - Gedu	-56.00	
		Unit- IV	65.93	220kV CHP - Jamjee - I	107.41	
		-	-	220kV CHP - Jamjee - II	110.03	
		-	-	220kV CHP - Jamjee - III	112.30	
		-	-	220kV Malbase - Birpara Line	-56.48	
		-	-	66kV CHP - Gedu Line	4.69	
		Total	131.73	Auxiliary Consumption & Transformation Losses at Generator end	-0.84%	
5	2 x 12MW BHP (U/S)	Unit- I	0.00	220kV BHP - Semtokha Line	2.76	L/S Unit-II under AMP. U/S Unit-I under Shutdown. 220kV BHP-TSI Line under Shutdown.
		Unit- II	4.60	66kV BHP - Lobeysa Line	17.37	
		Total	4.60	220kV BHP - Tsirang Line	0.00	
6	2 x 20MW BHP (L/S)	Unit- I	15.92	5MVA, 66/11kV TFR	0.24	
		Unit- II	0.00	30MVA ICT, 220/66kV (HV)	10.90	
		Total	15.92	Auxiliary Consumption & Transformation Losses at Generator end	0.73%	
7	2 x 63MW DHP	Unit-I	0.00	220kV DHP - Tsirang Line	0.00	Total Plant Shutdown from 10:27 hrs (09.10.2025) due to Seepage in HRC .
		Unit-II	0.00	220kV DHP - Dagapela Line	0.00	
		-	-	220kV BitDeer - Dagapela Line	55.00	
		-	-	5MVA, 220/33kV TFR	0.20	
		Total	0.00	Auxiliary Consumption & Transformation Losses at Generator end	0.00%	
8	4 x 15MW KHP	Unit- I	12.17	132kV KHP - Nangkhor Line	10.62	Unit-IV under Shutdown for penstock painting. Unit-III under Shutdown (Annual Maintenance).
		Unit-II	12.17	132kV KHP - Kilikhar Line	13.16	
		Unit- III	0.00	5MVA, 132/11kV TFR	0.42	
		Unit- IV	0.00	132kV Motanga - Rangia Line	-11.87	
		Total	24.34	Auxiliary Consumption & Transformation Losses at Generator end	0.58%	
9	2 x 59MW NHP	Unit-I	0.00	132kV NHP-MHP-I	0.00	Unit-I under Shutdown (Annual Maintenance). 132kV NHP-MHP line I under ideal charge at NHP end.
		Unit-II	27.99	132kV NHP-MHP-II	27.83	
		Total	27.99	Auxiliary Consumption & Transformation Losses at Generator end	0.57%	
10	2 x 9MW SHP	Unit- I	5.11	66kV SHP-Damdhum (Samtse)	0.00	Unit-II on Standby. Interim measure: Evacuation is through 33kV System.
		Unit- II	0.00	-	-	
		Total	5.11	Auxiliary Consumption & Transformation Losses at Generator end	100.00%	
11	17.38 MWp Sephu (Solar)	Inverter-1	0.00	33kV SSP-Wangdue	0.00	Inverter I, II & III has to be kept on standby due to shutdown of 33kV SSP-Wangdue feeder.
		Inverter-2	0.00	33kV SSP-Trongsa	5.84	
		Inverter-3	0.00	-	-	
		Inverter-4	3.16	-	-	
		Inverter-5	2.68	-	-	
		Total	5.84	Auxiliary Consumption & Transformation Losses at Generator end	0.00%	

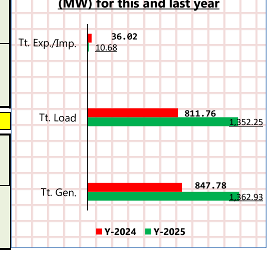
Note: Generation-Load Summary (MW) for 17-Jan-26 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	1,362.93	1,352.25	10.68

Note: Generation-Load Summary (MW) for 17-Jan-25 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	847.78	811.76	36.02

09:00 hrs Statistical Comparison (MW) for this and last year



THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 18-Jan-2026(-ve:import, +ve:export)

Report Details	Date	Time	National Coincidental Peak Load (MW)	Date	Time	Load
	January 17, 2026	18:00:00		08-Nov-25	19:03:00	1,477.00

Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks
1	6 x 170MW THP	Unit- I	165.44	400kV THP - Siliguri Line - I	69.60	Unit- IV,V & VI under Shutdown (Annual Maintenance). 400kV THP_SIL Line IV under Shutdown as the 400kV THP_NIP line was declared faulty after being unable to charge following the completion of LILO work. .
		Unit- II	180.58	400kV THP - Siliguri Line - II	68.60	
		Unit- III	178.66	400kV THP - Siliguri Line - IV	0.00	
		Unit- IV	0.00	400kV THP - Malbase Line - III	382.28	
		Unit- V	0.00	400kV Malbase - Siliguri Line	-1.46	
		Unit- VI	0.00	-	-	
		Total	**524.68**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.80%	
2	4 x 180MW MHP	Unit-I	0.00	400kV MHP - Jigmeling Line - I	-6.36	400kV MHP - Jigmeling line I closed for Black Start. Unit-I under Shutdown (Annual Maintenance). Unit-IV on Standby. 400kV MHP-JIG Line - III on Standby. 400kV JIG_ALI I on Standby.
		Unit-II	150.66	400kV MHP - Jigmeling Line - II	149.86	
		Unit-III	151.51	400kV MHP - Jigmeling Line - III	0.00	
		Unit-IV	0.00	400kV MHP - Jigmeling Line - IV	150.77	
		-	-	220kV Jigmeling - BitDeer Line - I	186.09	
		-	-	220kV Jigmeling - BitDeer Line - II	202.28	
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	456.36	
		-	-	400kV Jigmeling - Alipurduar Line - I	0.00	
		-	-	400kV Jigmeling - Alipurduar Line - II	-5.82	
		-	-	80MVA, 220/132kV ICT - I (HV)	-33.92	
		-	-	80MVA, 220/132kV ICT - II (HV)	-33.64	
		-	-	132kV MHP - Yurmo Line - II	6.43	
				132kV MHP - Tintibi Line	27.43	
		-	-	132kV Gelephu - Salakati Line	-39.89	
		Total	**302.17**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.60%	
3	6 x 170MW PHP-II	Unit- I	0.00	400kV PHP II - Jigmeling -I	152.00	Unit-I & II under Shutdown (Annual Maintenance). Unit- III synced for Black Start. Unit V on Standby. 400kV PHP_II-Jigmeling-II closed for black start.
		Unit- II	0.00	400kV PHP II - Jigmeling -II	4.05	
		Unit- III	3.49	400kV PHP II - Alipurduar -I	75.00	
		Unit- IV	150.66	400kV PHP II - Alipurduar -II	75.60	
		Unit- V	0.00	-	-	
		Unit- VI	150.24	-	-	
		Total	**304.39**	**Auxiliary Consumption & Transformation Losses at Generator end**	-0.74%	
4	4 x 84MW CHP	Unit- I	0.00	220kV CHP - Birpara Line - I	-76.87	Unit-I & II under Shutdown (Annual Maintenance).
		Unit- II	0.00	220kV CHP - Birpara Line - II	-73.32	
		Unit- III	64.66	220kV CHP - Gedu	-79.16	
		Unit- IV	65.61	220kV CHP - Jamjee - I	119.90	
		-	-	220kV CHP - Jamjee - II	118.29	
		-	-	220kV CHP - Jamjee - III	114.98	
		-	-	220kV Malbase - Birpara Line	-49.60	
		-	-	66kV CHP - Gedu Line	6.00	
		Total	**130.27**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.35%	
5	2 x 12MW BHP (U/S)	Unit- I	0.00	220kV BHP - Semtokha Line	-0.72	L/S Unit-II under AMP. U/S unit-I under Shutdown.. 220kV BHP-TSI line under Shutdown.
		Unit- II	6.60	66kV BHP - Lobeysa Line	19.92	
		Total	**6.60**	220kV BHP - Tsirang Line	0.00	
6	2 x 20MW BHP (L/S)	Unit- I	13.40	5MVA, 66/11kV TFR	0.89	
		Unit- II	0.00	30MVA ICT, 220/66kV (HV)	14.13	
		Total	**13.40**	**Auxiliary Consumption & Transformation Losses at Generator end**	-0.45%	
7	2 x 63MW DHP	Unit-I	0.00	220kV DHP - Tsirang Line	0.00	Total Plant Shutdown from 10:27 hrs (09.10.2025) due to Seepage in HRC .
		Unit-II	0.00	220kV DHP - Dagapela Line	0.00	
		-	-	220kV BitDeer - Dagapela Line	59.05	
		-	-	5MVA, 220/33kV TFR	0.00	
		Total	**0.00**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.00%	
8	4 x 15MW KHP	Unit- I	12.20	132kV KHP - Nangkhor Line	8.35	Unit-IV under Shutdown for penstock painting. Unit-III under Shutdown (Annual Maintenance).
		Unit-II	12.17	132kV KHP - Kilikhar Line	15.53	
		Unit- III	0.00	5MVA, 132/11kV TFR	0.42	
		Unit- IV	0.00	132kV Motanga - Rangia Line	-18.27	
		Total	**24.37**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.29%	
9	2 x 59MW NHP	Unit-I	0.00	132kV NHP-MHP-I	0.00	Unit-I under Shutdown. 132kV NHP-MHP line I under ideal charge at NHP end.
		Unit-II	27.94	132kV NHP-MHP-II	27.78	
		Total	**27.94**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.57%	
10	2 x 9MW SHP	Unit- I	5.11	66kV SHP-Damdhum (Samtse)	0.00	Unit-II on Standby. Interim measure: Evacuation is through 33kV System.
		Unit- II	0.00	-	-	
		Total	**5.11**	**Auxiliary Consumption & Transformation Losses at Generator end**	100.00%	

Note: Generation-Load Summary (MW) for 17-Jan-2026 at 18:00 hrs

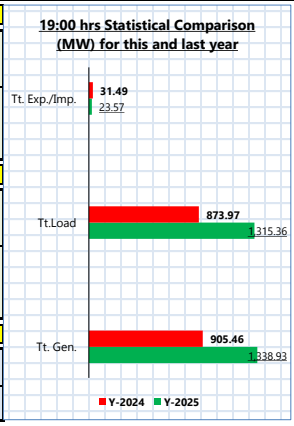
Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	1,338.93	1,315.36	23.57

Note: Generation-Load Summary (MW) for 17-Jan-2025, at 18:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	905.46	873.97	31.49

Note: Daily Energy (MUs) and Power(MW) Statistics for 17-Jan-2026

Sl. No.	Total Energy Generation	Daily Energy Met	Net Energy Import (IEX and Solar)	Net Energy Export	Peak Cross-border (MW)
1	15.66	31.05	15.39	0.15	-991.13



1. The Instantaneous load balance does not tend towards zero. This could be due to the following reasons:

i) Not all the meters are digital and nor are all the meter at all locations can be read at same time (say 9:00hrs) due to many meter to be read manually. ii) The clocks of all the locations are not synchronized.

2. This report, compiled using the SCADA data, is prepared to give an overall idea of the generation & load flow for the system at a particular instant. This report also gives energy and import/export figures.

3. When SCADA data are unavailable for certain stations due to technical issues, required data are collected from the site.