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 Ministry of Energy and Natural Resources
 Royal Government of Bhutan
Bhutan Power System Operator
 Thimphu: Bhutan



THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 25-Jan-2026(+veimport, +veexport)

Report Details	Date	Time	National Coincidental Peak Load (MW)		Date	Time	Load
	January 24, 2026	9:00 AM			08-Nov-25	19:03:00	1,477.00
Sl.No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks	
1	6 x 170MW THP	Unit-I	180.83	400kV THP - Siliguri Line - I	0.00	Unit-IV, V & VI under Shutdown (Annual Maintenance). 400kV THP_NOR line IV remains under Shutdown. NOR insisted to charge 400kV NOR_SIL line together with 400kV THP_NOR. 400kV THP_SIL line I on Standby.	
		Unit-II	171.21	400kV THP - Siliguri Line - II	98.60		
		Unit-III	172.21	400kV THP - Norbugang - IV	0.00		
		Unit-IV	0.00	400kV THP - Malbase Line - III	421.65		
		Unit-V	0.00	400kV Malbase - Siliguri Line	18.91		
		Unit-VI	0.00	400kV Norbugang-Siliguri Line	0.00		
		Total	524.25	Auxiliary Consumption & Transformation Losses at Generator end	0.76%		
2	4 x 180MW MHP	Unit-I	0.00	400kV MHP - Jigmeling Line - I	133.62	Unit-I under Shutdown (Annual Maintenance). Unit-III on Standby. 400kV MHP-JIG Line - II & III on Standby as other two lines can cater the load.	
		Unit-II	160.21	400kV MHP - Jigmeling Line - II	0.00		
		Unit-III	0.00	400kV MHP - Jigmeling Line - III	0.00		
		Unit-IV	181.07	400kV MHP - Jigmeling Line - IV	134.46		
		-	-	220kV Jigmeling - BitDeer Line - I	182.28		
		-	-	220kV Jigmeling - BitDeer Line - II	174.63		
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	390.18		
		-	-	400kV Jigmeling - Alipurduar Line - I	25.46		
		-	-	400kV Jigmeling - Alipurduar Line - II	24.00		
		-	-	80MVA, 220/132kV ICT - I (HV)	-16.51		
		-	-	80MVA, 220/132kV ICT - II (HV)	-16.32		
		-	-	132kV MHP - Yurno Line - II	65.73		
		-	-	132kV MHP - Tintibi Line	45.95		
		-	-	132kV Gelephu - Salakati Line	-27.86		
Total	341.28	Auxiliary Consumption & Transformation Losses at Generator end	0.36%				
3	6 x 170MW PHP-II	Unit-I	0.00	400kV PHP II - Jigmeling - I	176.30	Unit-I & II under Shutdown (Annual Maintenance). Unit-IV and III on Standby. 400kV PHP II-Jigmeling-II and 400kV PHP II_ALI I on standby.	
		Unit-II	0.00	400kV PHP II - Jigmeling - II	0.00		
		Unit-III	0.00	400kV PHP II - Alipurduar - I	0.00		
		Unit-IV	0.00	400kV PHP II - Alipurduar - II	112.86		
		Unit-V	140.07	-	-		
		Unit-VI	149.21	-	-		
		Total	289.28	Auxiliary Consumption & Transformation Losses at Generator end	0.04%		
4	4 x 84MW CHP	Unit-I	0.00	220kV CHP - Birpara Line - I	-116.50	220kV CHP-BIR II under Shutdown. Unit-I & II under Shutdown (Annual Maintenance).	
		Unit-II	0.00	220kV CHP - Birpara Line - II	0.00		
		Unit-III	49.81	220kV CHP - Gedu	-126.33		
		Unit-IV	50.81	220kV CHP - Jamjee - I	114.32		
		-	-	220kV CHP - Jamjee - II	113.28		
		-	-	220kV CHP - Jamjee - III	109.20		
		-	-	220kV Malbase - Birpara Line	-69.60		
		-	-	66kV CHP - Gedu Line	2.99		
Total	100.62	Auxiliary Consumption & Transformation Losses at Generator end	3.64%				
5	2 x 12MW BHP (U/S)	Unit-I	0.00	220kV BHP - Semtokha Line	0.56	L/S Unit-II under AMP. U/S Unit-I under Shutdown. 220kV BHP-TSI Line under Shutdown.	
		Unit-II	5.63	66kV BHP - Lobeysa Line	18.22		
		Total	5.63	220kV BHP - Tsirang Line	0.00		
6	2 x 20MW BHP (L/S)	Unit-I	16.03	5MVA, 66/11kV TFR	0.67		
		Unit-II	0.00	30MVA ICT, 220/66kV (HV)	12.53		
		Total	16.03	Auxiliary Consumption & Transformation Losses at Generator end	10.20%		
7	2 x 63MW DHP	Unit-I	0.00	220kV DHP - Tsirang Line	0.00	Total Plant Shutdown from 10:27 hrs (09.10.2025) due to Seepage in HRC.	
		Unit-II	0.00	220kV DHP - Dagapela Line	0.00		
		-	-	220kV BitDeer - Dagapela Line	58.62		
		-	-	5MVA, 220/33kV TFR	0.20		
		Total	0.00	Auxiliary Consumption & Transformation Losses at Generator end	0.00%		
8	4 x 15MW KHP	Unit-I	12.80	132kV KHP - Nangkor Line	11.87	Unit-IV on Standby. Unit-III under Shutdown (Annual Maintenance).	
		Unit-II	12.20	132kV KHP - Kilikhar Line	11.90		
		Unit-III	0.00	5MVA, 132/11kV TFR	0.36		
		Unit-IV	0.00	132kV Motanga - Rangia Line	-38.20		
		Total	25.00	Auxiliary Consumption & Transformation Losses at Generator end	3.48%		
9	2 x 59MW NHP	Unit-I	0.00	132kV NHP-MHP-I	0.00	Unit-I under Shutdown (Annual Maintenance). 132kV NHP-MHP line I under ideal charge at NHP end.	
		Unit-II	40.02	132kV NHP-MHP-II	39.72		
		Total	40.02	Auxiliary Consumption & Transformation Losses at Generator end	0.75%		
10	2 x 9MW SHP	Unit-I	4.45	66kV SHP-Damdhum (Samtse)	0.00	Unit-II on Standby. Interim measure: Evacuation is through 33kV System.	
		Unit-II	0.00	-	-		
		Total	4.45	Auxiliary Consumption & Transformation Losses at Generator end	100.00%		
11	17.38 MWp Sephu (Solar)	Inverter-1	1.45	33kV SSP-Wangdue	6.32	Inverters 4 & 5 on standby.33kV SSP-Trongsa Line Not Available(LBS construction at Tashidingkha Distribution Sub-station).	
		Inverter-2	2.39	33kV SSP-Trongsa	0.00		
		Inverter-3	2.48	-	-		
		Inverter-4	0.00	-	-		
		Inverter-5	0.00	-	-		
		Total	6.32	Auxiliary Consumption & Transformation Losses at Generator end	0.06%		

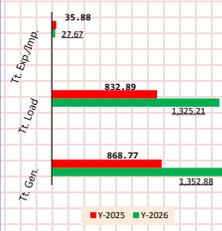
Note: Generation-Load Summary (MW) for 24-Jan-26 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	1,352.88	1,325.21	27.67

Note: Generation-Load Summary (MW) for 24-Jan-25 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	868.77	832.89	35.88

09:00 hrs Statistical Comparison (MW) for this and last year



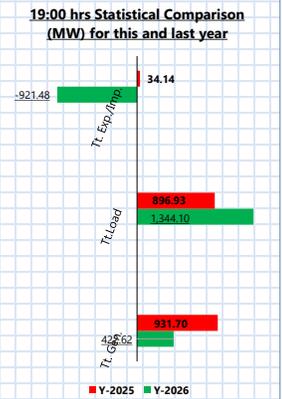
THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 25-Jan-2026(-ve:import, +ve:export)							
Report Details	Date	Time	National Coincidental Peak Load (MW)		Date	Time	Load
	January 24, 2026	18:00:00			08-Nov-25	19:03:00	1,477.00
Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks	
1	6 x 170MW THP	Unit-I	110.69	400kV THP - Siliguri Line - I	0.00	Unit- IV, V & VI under Shutdown (Annual Maintenance). 400kV THP-NOR Line IV remains under Shutdown. NOR insisted to charge 400kV NOR_SIL line together with 400kV THP_NOR. 400kV THP - Siliguri line - I on Standby.	
		Unit-II	20.69	400kV THP - Siliguri Line - II	-82.25		
		Unit-III	21.67	400kV THP - Norbugang Line - IV	0.00		
		Unit-IV	0.00	400kV THP - Malbase Line - III	233.13		
		Unit-V	0.00	400kV Malbase - Siliguri Line	-150.54		
		Unit-VI	0.00	400kV Norbugang-Siliguri Line	0.00		
		Total	153.05	Auxiliary Consumption & Transformation Losses at Generator end	1.42%		
2	4 x 180MW MHP	Unit-I	0.00	400kV MHP - Jigmeling Line - I	-35.50	Unit-I under Shutdown (Annual Maintenance). Unit-III on Standby. 400kV MHP-JLG Line - II & III on Standby.	
		Unit-II	30.34	400kV MHP - Jigmeling Line - II	0.00		
		Unit-III	0.00	400kV MHP - Jigmeling Line - III	0.00		
		Unit-IV	20.22	400kV MHP - Jigmeling Line - IV	-35.31		
		-	-	220kV Jigmeling - BitDeer Line - I	183.79		
		-	-	220kV Jigmeling - BitDeer Line - II	182.85		
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	417.09		
		-	-	400kV Jigmeling - Alipurduar Line - I	-155.64		
		-	-	400kV Jigmeling - Alipurduar Line - II	-157.00		
		-	-	80MVA, 220/132kV ICT - I (HV)	-26.16		
		-	-	80MVA, 220/132kV ICT - II (HV)	-25.87		
		-	-	132kV MHP - Yurmo Line - II	67.85		
		-	-	132kV MHP - Tintibi Line	53.03		
		-	-	132kV Gelephu - Salakati Line	-62.28		
		Total	50.56	Auxiliary Consumption & Transformation Losses at Generator end	0.97%		
3	6 x 170MW PHP-II	Unit-I	0.00	400kV PHP II - Jigmeling -I	186.00	Unit-I & II under Shutdown (Annual Maintenance). Unit-III,IV & V on Standby. 400kV PHPII - JLG-II on Standby. 400kV PHP II-ALI-I on Standby.	
		Unit-II	0.00	400kV PHP II - Jigmeling -II	0.00		
		Unit-III	0.00	400kV PHP II - Alipurduar -I	0.00		
		Unit-IV	0.00	400kV PHP II - Alipurduar -II	-61.63		
		Unit-V	0.00	-	-		
		Unit-VI	124.75	-	-		
		Total	124.75	Auxiliary Consumption & Transformation Losses at Generator end	0.30%		
4	4 x 84MW CHP	Unit-I	0.00	220kV CHP - Birpara Line - I	-150.10	220kV CHP-BIR II under Shutdown. Unit-I & II under Shutdown (Annual Maintenance).	
		Unit-II	0.00	220kV CHP - Birpara Line - II	0.00		
		Unit-III	20.96	220kV CHP - Gedu	-164.01		
		Unit-IV	25.05	220kV CHP - Jamjee - I	121.39		
		-	-	220kV CHP - Jamjee - II	120.00		
		-	-	220kV CHP - Jamjee - III	117.90		
		-	-	220kV Malbase - Birpara Line	-92.48		
		-	-	66kV CHP - Gedu Line	0.66		
Total	46.01	Auxiliary Consumption & Transformation Losses at Generator end	0.37%				
5	2 x 12MW BHP (U/S)	Unit-I	0.00	220kV BHP - Sertokha Line	-4.50	L/S Unit-II under AMP. U/S unit-I under Shutdown... 220kV BHP-TSI line under Shutdown.	
		Unit-II	6.30	66kV BHP - Lobeysa Line	23.01		
		Total	6.30	220kV BHP - Tsirang Line	0.00		
6	2 x 20MW BHP (L/S)	Unit-I	13.20	5MVA, 66/11kV TFR	0.93		
		Unit-II	0.00	30MVA ICT, 220/66kV (HV)	17.67		
		Total	13.20	Auxiliary Consumption & Transformation Losses at Generator end	0.31%		
7	2 x 63MW DHP	Unit-I	0.00	220kV DHP - Tsirang Line	0.00	Total Plant Shutdown from 10:27 hrs (09.10.2025) due to Seepage in HRC .	
		Unit-II	0.00	220kV DHP - Dagapela Line	0.00		
		-	-	220kV BitDeer - Dagapela Line	59.26		
		-	-	5MVA, 220/33kV TFR	0.28		
Total	0.00	Auxiliary Consumption & Transformation Losses at Generator end	0.00%				
8	4 x 15MW KHP	Unit-I	12.16	132kV KHP - Nangkor Line	7.68	Unit-II on Standby. Unit-III under Shutdown (AMP).	
		Unit-II	0.00	132kV KHP - Kilikhar Line	16.50		
		Unit-III	0.00	5MVA, 132/11kV TFR	0.36		
		Unit-IV	12.19	132kV Motanga - Rangia Line	-9.56		
		Total	24.35	Auxiliary Consumption & Transformation Losses at Generator end	-0.78%		
9	2 x 59MW NHP	Unit-I	0.00	132kV NHP-MHP-I	0.00	Total Plant shutdown. 132kV NHP-MHP line I under ideal charge at NHP end.	
		Unit-II	0.00	132kV NHP-MHP-II	0.00		
		Total	0.00	Auxiliary Consumption & Transformation Losses at Generator end	0.00%		
10	2 x 9MW SHP	Unit-I	4.40	66kV SHP-Damdhum (Samtse)	0.00	Unit-II on Standby. Interim measure: Evacuation is through 33kV System.	
		Unit-II	0.00	-	-		
		Total	4.40	Auxiliary Consumption & Transformation Losses at Generator end	100.00%		

Note: Generation-Load Summary (MW) for 24-Jan-2026 at 18:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	422.62	1,344.10	-921.48

Note: Generation-Load Summary (MW) for 24-Jan-2025, at 18:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	931.70	896.93	34.14



Note: Daily Energy (MUs) and Power(MW) Statistics for 24-Jan-2026

Sl. No.	Total Energy Generation	Daily Energy Met	Net Energy Import (IEX and Solar)	Net Energy Export	Peak Cross-border (MW)
1	14.61	31.01	16.40	0.00	-958.21

1. The Instantaneous load balance does not tend towards zero. This could be due to the following reasons:
i) Not all the meters are digital and nor are all the meter at all locations can be read at same time (say 9:00hrs) due to many meter to be read manually. ii) The clocks of all the locations are not synchronized.
2. This report, compiled using the SCADA data, is prepared to give an overall idea of the generation & load flow for the system at a particular instant. This report also gives energy and import/export figures.
3. When SCADA data are unavailable for certain stations due to technical issues, required data are collected from the site.