



ལྷན་ཁག་དང་ལོ་སྒྲིལ་བྱེད་པའི་ལྷན་ཁག་  
Ministry of Energy and Natural Resources  
Royal Government of Bhutan  
Bhutan Power System Operator  
Thimphu: Bhutan



| THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 31-Jul-2026(-ve:import, +ve:export) |                                       |            |                                      |                                                                |           |                                       |
|--------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|------------|--------------------------------------|----------------------------------------------------------------|-----------|---------------------------------------|
| Report Details                                                                                                                       | Date                                  | Time       | National Coincidental Peak Load (MW) |                                                                | Date      | Time                                  |
|                                                                                                                                      | July 30, 2026                         | 9:00 AM    |                                      |                                                                | 27-Jul-26 | 19:11:12                              |
|                                                                                                                                      |                                       |            |                                      |                                                                |           | 1,682.82                              |
| Sl. No.                                                                                                                              | Hydropower Plant                      | Unit       | MW                                   | Transmission Lines and Elements                                | Load (MW) | Remarks                               |
| 1                                                                                                                                    | 6 x 170 MW THP (Tala)                 | Unit-I     | 185.89                               | 400kV THP - Siliguri Line - I                                  | 227.66    | All Units & Feeders are in Service.   |
|                                                                                                                                      |                                       | Unit-II    | 185.74                               | 400kV THP - Siliguri Line - II                                 | 226.82    |                                       |
|                                                                                                                                      |                                       | Unit-III   | 185.88                               | 400kV THP - Norbugang - IV                                     | 241.24    |                                       |
|                                                                                                                                      |                                       | Unit-IV    | 185.26                               | 400kV THP - Malbase Line - III                                 | 418.47    |                                       |
|                                                                                                                                      |                                       | Unit-V     | 185.85                               | 400kV Malbase - Siliguri Line                                  | 166.29    |                                       |
|                                                                                                                                      |                                       | Unit-VI    | 187.89                               | 400kV Norbugang-Siliguri Line                                  | 188.10    |                                       |
|                                                                                                                                      |                                       | Total      | 1,113.22                             | Auxiliary Consumption & Transformation Losses at Generator end | -0.82%    |                                       |
| 2                                                                                                                                    | 4 x 180 MW MHP (Mangdechhu)           | Unit-I     | 197.81                               | 400kV MHP - Jigmeling Line - I                                 | 263.78    | 400kV MHP-JLG Line -III on Standby.   |
|                                                                                                                                      |                                       | Unit-II    | 197.69                               | 400kV MHP - Jigmeling Line - II                                | 263.27    |                                       |
|                                                                                                                                      |                                       | Unit-III   | 191.68                               | 400kV MHP - Jigmeling Line - III                               | 0.00      |                                       |
|                                                                                                                                      |                                       | Unit-IV    | 198.25                               | 400kV MHP - Jigmeling Line - IV                                | 256.81    |                                       |
|                                                                                                                                      |                                       | -          | -                                    | 220kV Jigmeling - BitDeer Line - I                             | 188.45    |                                       |
|                                                                                                                                      |                                       | -          | -                                    | 220kV Jigmeling - BitDeer Line - II                            | 170.21    |                                       |
|                                                                                                                                      |                                       | -          | -                                    | 500MVA, 400/220kV ICT at Jigmeling (HV)                        | 420.36    |                                       |
|                                                                                                                                      |                                       | -          | -                                    | 400kV Jigmeling - Alipurduar Line - I                          | 313.46    |                                       |
|                                                                                                                                      |                                       | -          | -                                    | 400kV Jigmeling - Alipurduar Line - II                         | 312.73    |                                       |
|                                                                                                                                      |                                       | -          | -                                    | 80MVA, 220/132kV ICT - I (HV)                                  | 31.44     |                                       |
|                                                                                                                                      |                                       | -          | -                                    | 80MVA, 220/132kV ICT - II (HV)                                 | 31.08     |                                       |
|                                                                                                                                      |                                       | -          | -                                    | 132kV MHP - Yurmo Line - II                                    | 51.22     |                                       |
|                                                                                                                                      |                                       | -          | -                                    | 132kV MHP - Tintibi Line                                       | 74.00     |                                       |
|                                                                                                                                      |                                       | -          | -                                    | 132kV Gelephu - Salakati Line                                  | -12.36    |                                       |
|                                                                                                                                      |                                       | Total      | 785.43                               | Auxiliary Consumption & Transformation Losses at Generator end | 0.67%     |                                       |
| 3                                                                                                                                    | 6 x 170 MW PHP-II (Punatsangchhu)     | Unit-I     | 188.88                               | 400kV PHP-II - Jigmeling - I                                   | 137.84    | All units and feeders are in service. |
|                                                                                                                                      |                                       | Unit-II    | 171.79                               | 400kV PHP-II - Jigmeling - II                                  | 136.39    |                                       |
|                                                                                                                                      |                                       | Unit-III   | 179.93                               | 400kV PHP-II - Alipurduar - I                                  | 390.86    |                                       |
|                                                                                                                                      |                                       | Unit-IV    | 173.84                               | 400kV PHP-II - Alipurduar - II                                 | 389.25    |                                       |
|                                                                                                                                      |                                       | Unit-V     | 178.19                               | -                                                              | -         |                                       |
|                                                                                                                                      |                                       | Unit-VI    | 175.64                               | -                                                              | -         |                                       |
|                                                                                                                                      |                                       | Total      | 1,058.59                             | Auxiliary Consumption & Transformation Losses at Generator end | -0.28%    |                                       |
| 4                                                                                                                                    | 4 x 84 MW CHP (Chukha)                | Unit-I     | 91.44                                | 220kV CHP - Birpara Line - I                                   | 16.21     | All Units & Feeders are in Service.   |
|                                                                                                                                      |                                       | Unit-II    | 91.21                                | 220kV CHP - Birpara Line - II                                  | 16.81     |                                       |
|                                                                                                                                      |                                       | Unit-III   | 88.63                                | 220kV CHP - Gedu                                               | 105.96    |                                       |
|                                                                                                                                      |                                       | Unit-IV    | 91.63                                | 220kV CHP - Jamjee - I                                         | 73.25     |                                       |
|                                                                                                                                      |                                       | -          | -                                    | 220kV CHP - Jamjee - II                                        | 72.71     |                                       |
|                                                                                                                                      |                                       | -          | -                                    | 220kV CHP - Jamjee - III                                       | 70.11     |                                       |
|                                                                                                                                      |                                       | -          | -                                    | 220kV Malbase - Birpara Line                                   | -12.28    |                                       |
|                                                                                                                                      |                                       | -          | -                                    | 66kV CHP - Gedu Line                                           | 7.29      |                                       |
|                                                                                                                                      |                                       | Total      | 362.91                               | Auxiliary Consumption & Transformation Losses at Generator end | 0.38%     |                                       |
| 5                                                                                                                                    | 2 x 12 MW BHP (U/S) (Basochhu)        | Unit-I     | 9.88                                 | 220kV BHP - Semtokha Line                                      | 65.53     | All Units & Feeders are in Service.   |
|                                                                                                                                      |                                       | Unit-II    | 7.55                                 | 66kV BHP - Lobeysa Line                                        | 21.35     |                                       |
|                                                                                                                                      |                                       | Total      | 17.43                                | 220kV BHP - Tsirang Line                                       | -31.78    |                                       |
| 6                                                                                                                                    | 2 x 20 MW BHP (L/S) (Basochhu)        | Unit-I     | 18.28                                | 5MVA, 66/11kV TFR                                              | 0.27      | All Units & Feeders are in Service.   |
|                                                                                                                                      |                                       | Unit-II    | 18.27                                | 30MVA ICT, 220/66kV (HV)                                       | 2.82      |                                       |
|                                                                                                                                      |                                       | Total      | 36.47                                | Auxiliary Consumption & Transformation Losses at Generator end | -2.88%    |                                       |
| 7                                                                                                                                    | 2 x 63 MW DHP (Dagachhu)              | Unit-I     | 42.49                                | 220kV DHP - Tsirang Line                                       | 0.00      | 220kV DHP-Tsirang line on Standby.    |
|                                                                                                                                      |                                       | Unit-II    | 43.88                                | 220kV DHP - Dagapela Line                                      | 85.21     |                                       |
|                                                                                                                                      |                                       | -          | -                                    | 220kV BitDeer - Dagapela Line                                  | -28.18    |                                       |
|                                                                                                                                      |                                       | -          | -                                    | 5MVA, 220/33kV TFR                                             | 0.38      |                                       |
|                                                                                                                                      |                                       | Total      | 85.49                                | Auxiliary Consumption & Transformation Losses at Generator end | -0.82%    |                                       |
| 8                                                                                                                                    | 4 x 15 MW KHP (Kurichhu)              | Unit-I     | 16.44                                | 132kV KHP - Nangkhor Line                                      | 46.66     | All Units & Feeders are in Service.   |
|                                                                                                                                      |                                       | Unit-II    | 16.38                                | 132kV KHP - Kilikhar Line                                      | 18.44     |                                       |
|                                                                                                                                      |                                       | Unit-III   | 16.55                                | 5MVA, 132/11kV TFR                                             | 0.33      |                                       |
|                                                                                                                                      |                                       | Unit-IV    | 16.50                                | 132kV Motanga - Rangja Line                                    | 58.13     |                                       |
|                                                                                                                                      |                                       | Total      | 65.87                                | Auxiliary Consumption & Transformation Losses at Generator end | 0.67%     |                                       |
| 9                                                                                                                                    | 2 x 59 MW NHP (Nikachhu)              | Unit-I     | 64.97                                | 132kV NHP-MHP-I                                                | 64.44     | All Units & Feeders are in Service.   |
|                                                                                                                                      |                                       | Unit-II    | 64.95                                | 132kV NHP-MHP-II                                               | 64.46     |                                       |
|                                                                                                                                      |                                       | Total      | 129.92                               | Auxiliary Consumption & Transformation Losses at Generator end | 0.79%     |                                       |
| 10                                                                                                                                   | 2 x 9 MW SHP (Suchhu)                 | Unit-I     | 7.99                                 | 66kV SHP-Damdhum (Samtse)                                      | 15.22     | All Units & Feeders are in Service.   |
|                                                                                                                                      |                                       | Unit-II    | 7.38                                 | -                                                              | -         |                                       |
|                                                                                                                                      |                                       | Total      | 15.37                                | Auxiliary Consumption & Transformation Losses at Generator end | 0.98%     |                                       |
| 11                                                                                                                                   | 22.38 MWp SSP (Sephu Solar Plant)     | Inverter-1 | 1.18                                 | 33kV SSP-Wangdue                                               | 5.86      | All inverters and Feeders in service  |
|                                                                                                                                      |                                       | Inverter-2 | 1.98                                 | 33kV SSP-Trongsa                                               | 4.66      |                                       |
|                                                                                                                                      |                                       | Inverter-3 | 1.90                                 | -                                                              | -         |                                       |
|                                                                                                                                      |                                       | Inverter-4 | 2.54                                 | -                                                              | -         |                                       |
|                                                                                                                                      |                                       | Inverter-5 | 2.13                                 | -                                                              | 1000.00%  |                                       |
|                                                                                                                                      |                                       | Total      | 9.74                                 | Auxiliary Consumption & Transformation Losses at Generator end | 0.15%     |                                       |
| 12                                                                                                                                   | 2 x 16 MW YHP (Yungichhu)             | Unit-I     | 0.00                                 | 132kV YHP-Kilikhar                                             | 15.09     | Unit-I under Shutdown                 |
|                                                                                                                                      |                                       | Unit-II    | 16.85                                | 5MVA, 132/33kV TFR                                             | 0.72      |                                       |
|                                                                                                                                      |                                       | Total      | 16.85                                | Auxiliary Consumption & Transformation Losses at Generator end | 1.50%     |                                       |
| 13                                                                                                                                   | 2 x 27 MW BSHP (Burgangchhu Small HP) | Unit-I     | 0.00                                 | 132kV BSHP-Panbang                                             | 29.12     | Unit I under Shutdown.                |
|                                                                                                                                      |                                       | Unit-II    | 27.84                                | 132kV BSHP-Tintibi                                             | -2.32     |                                       |
|                                                                                                                                      |                                       | Total      | 27.84                                | Auxiliary Consumption & Transformation Losses at Generator end | 0.89%     |                                       |

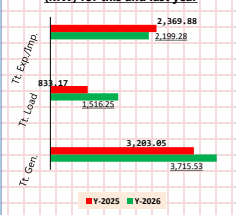
Note: Generation-Load Summary (MW) for 30-Jul-26 at 09:00 hrs

| Sl. No. | Region                                | Total Generation | Total Domestic Load (Total Generation - Total Export) | Total Export(+ve)/ Import(-ve) |
|---------|---------------------------------------|------------------|-------------------------------------------------------|--------------------------------|
| 1       | Both Eastern & Western (Whole Bhutan) | 3,715.53         | 1,516.25                                              | 2,199.28                       |

Note: Generation-Load Summary (MW) for 30-Jul-25 at 09:00 hrs

| Sl. No. | Region                                | Total Generation | Total Domestic Load (Total Generation - Total Export) | Total Export(+ve)/ Import(-ve) |
|---------|---------------------------------------|------------------|-------------------------------------------------------|--------------------------------|
| 1       | Both Eastern & Western (Whole Bhutan) | 3,203.05         | 833.17                                                | 2,369.88                       |

09:00 hrs Statistical Comparison (MW) for this and last year



| THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 31-Jul-2026(+ve:import, +ve:export) |                                          |          |                                      |                                                                |           |                                          |
|--------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------|----------|--------------------------------------|----------------------------------------------------------------|-----------|------------------------------------------|
| Report Details                                                                                                                       | Date                                     | Time     | National Coincidental Peak Load (MW) |                                                                | Date      | Time                                     |
|                                                                                                                                      | July 30, 2026                            | 19:00:00 |                                      |                                                                | 27-Jul-26 | 19:11:12                                 |
|                                                                                                                                      |                                          |          |                                      |                                                                |           | 1,682.02                                 |
| Sl. No.                                                                                                                              | Hydropower Plant                         | Unit     | MW                                   | Transmission Lines and Elements                                | Load (MW) | Remarks                                  |
| 1                                                                                                                                    | 6 x 170 MW THP<br>(Tala)                 | Unit-I   | 185.05                               | 400kV THP - Siliguri Line - I                                  | 217.39    | All Units & Feeders are in Service.      |
|                                                                                                                                      |                                          | Unit-II  | 185.74                               | 400kV THP - Siliguri Line - II                                 | 216.11    |                                          |
|                                                                                                                                      |                                          | Unit-III | 185.13                               | 400kV THP - Norbugang Line - IV                                | 246.36    |                                          |
|                                                                                                                                      |                                          | Unit-IV  | 185.25                               | 400kV THP - Malbase Line - III                                 | 433.72    |                                          |
|                                                                                                                                      |                                          | Unit-V   | 185.02                               | 400kV Malbase - Siliguri Line                                  | 152.40    |                                          |
|                                                                                                                                      |                                          | Unit-VI  | 187.08                               | 400kV Norbugang-Siliguri Line                                  | 95.04     |                                          |
|                                                                                                                                      |                                          | Total    | 1,113.27                             | Auxiliary Consumption & Transformation Losses at Generator end | -0.03%    |                                          |
| 2                                                                                                                                    | 4 x 180 MW MHP<br>(Mangdechhu)           | Unit-I   | 197.74                               | 400kV MHP - Jigmeling Line - I                                 | 263.88    | 400kV MHP-JLG Line -III on Standby.      |
|                                                                                                                                      |                                          | Unit-II  | 197.59                               | 400kV MHP - Jigmeling Line - II                                | 263.29    |                                          |
|                                                                                                                                      |                                          | Unit-III | 192.08                               | 400kV MHP - Jigmeling Line - III                               | 0.00      |                                          |
|                                                                                                                                      |                                          | Unit-IV  | 198.32                               | 400kV MHP - Jigmeling Line - IV                                | 256.86    |                                          |
|                                                                                                                                      |                                          | -        | -                                    | 220kV Jigmeling - BitDeer Line - I                             | 177.99    |                                          |
|                                                                                                                                      |                                          | -        | -                                    | 220kV Jigmeling - BitDeer Line - II                            | 161.91    |                                          |
|                                                                                                                                      |                                          | -        | -                                    | 500MVA, 400/220kV ICT at Jigmeling (HV)                        | 432.00    |                                          |
|                                                                                                                                      |                                          | -        | -                                    | 400kV Jigmeling - Aliparduar Line - I                          | 308.36    |                                          |
|                                                                                                                                      |                                          | -        | -                                    | 400kV Jigmeling - Aliparduar Line - II                         | 307.64    |                                          |
|                                                                                                                                      |                                          | -        | -                                    | 80MVA, 220/132kV ICT - I (HV)                                  | 46.40     |                                          |
|                                                                                                                                      |                                          | -        | -                                    | 80MVA, 220/132kV ICT - II (HV)                                 | 46.04     |                                          |
|                                                                                                                                      |                                          | -        | -                                    | 132kV MHP - Yurmo Line - II                                    | 56.88     |                                          |
|                                                                                                                                      |                                          | -        | -                                    | 132kV MHP - Tintibi Line                                       | 69.98     |                                          |
|                                                                                                                                      |                                          | -        | -                                    | 132kV Gelephu - Salakati Line                                  | -4.96     |                                          |
|                                                                                                                                      |                                          | Total    | 785.73                               | Auxiliary Consumption & Transformation Losses at Generator end | 0.47%     |                                          |
| 3                                                                                                                                    | 6 x 170 MW PHP-II<br>(Punatsangchhu)     | Unit-I   | 180.00                               | 400kV PHP II - Jigmeling -I                                    | 139.27    | All Units & Feeders are in Service.      |
|                                                                                                                                      |                                          | Unit-II  | 172.03                               | 400kV PHP II - Jigmeling -II                                   | 138.86    |                                          |
|                                                                                                                                      |                                          | Unit-III | 180.62                               | 400kV PHP II - Aliparduar -I                                   | 385.64    |                                          |
|                                                                                                                                      |                                          | Unit-IV  | 172.00                               | 400kV PHP II - Aliparduar -II                                  | 385.26    |                                          |
|                                                                                                                                      |                                          | Unit-V   | 169.86                               | -                                                              | -         |                                          |
|                                                                                                                                      |                                          | Unit-VI  | 174.40                               | -                                                              | -         |                                          |
|                                                                                                                                      |                                          | Total    | 1,048.91                             | Auxiliary Consumption & Transformation Losses at Generator end | -0.01%    |                                          |
| 4                                                                                                                                    | 4 x 84 MW CHP<br>(Chhukha)               | Unit-I   | 91.52                                | 220kV CHP - Birpara Line - I                                   | 0.00      | 220kV CHP-Birpara line-I under Shutdown. |
|                                                                                                                                      |                                          | Unit-II  | 91.13                                | 220kV CHP - Birpara Line - II                                  | 23.34     |                                          |
|                                                                                                                                      |                                          | Unit-III | 88.84                                | 220kV CHP - Gedu                                               | 90.05     |                                          |
|                                                                                                                                      |                                          | Unit-IV  | 91.63                                | 220kV CHP - Jamjee - I                                         | 81.69     |                                          |
|                                                                                                                                      |                                          | -        | -                                    | 220kV CHP - Jamjee - II                                        | 80.99     |                                          |
|                                                                                                                                      |                                          | -        | -                                    | 220kV CHP - Jamjee - III                                       | 77.89     |                                          |
|                                                                                                                                      |                                          | -        | -                                    | 220kV Malbase - Birpara Line                                   | 10.45     |                                          |
|                                                                                                                                      |                                          | -        | -                                    | 66kV CHP - Gedu Line                                           | 6.82      |                                          |
|                                                                                                                                      |                                          | Total    | 363.12                               | Auxiliary Consumption & Transformation Losses at Generator end | 0.64%     |                                          |
| 5                                                                                                                                    | 2 x 12 MW BHP (U/S)<br>(Basochhu)        | Unit-I   | 9.88                                 | 220kV BHP - Sertokha Line                                      | 65.30     | All Units and Feeders are in Service.    |
|                                                                                                                                      |                                          | Unit-II  | 9.90                                 | 66kV BHP - Lobeysa Line                                        | 26.05     |                                          |
|                                                                                                                                      |                                          | Total    | 19.78                                | 220kV BHP - Tsirang Line                                       | -37.00    |                                          |
| 6                                                                                                                                    | 2 x 20 MW BHP (L/S)<br>(Basochhu)        | Unit-I   | 17.68                                | 5MVA, 66/11kV TFR                                              | 0.64      |                                          |
|                                                                                                                                      |                                          | Unit-II  | 17.67                                | 30MVA ICT, 220/66kV (HV)                                       | 6.51      |                                          |
|                                                                                                                                      |                                          | Total    | 35.35                                | Auxiliary Consumption & Transformation Losses at Generator end | 0.25%     |                                          |
| 7                                                                                                                                    | 2 x 63 MW DHP<br>(Dagachhu)              | Unit-I   | 41.53                                | 220kV DHP - Tsirang Line                                       | 0.00      | 220kV DHP-Tsirang line on Standby.       |
|                                                                                                                                      |                                          | Unit-II  | 40.03                                | 220kV DHP - Dagapela Line                                      | 81.20     |                                          |
|                                                                                                                                      |                                          | -        | -                                    | 220kV BitDeer - Dagapela Line                                  | -40.25    |                                          |
|                                                                                                                                      |                                          | -        | -                                    | 5MVA, 220/33kV TFR                                             | 0.30      |                                          |
|                                                                                                                                      |                                          | Total    | 81.56                                | Auxiliary Consumption & Transformation Losses at Generator end | 0.07%     |                                          |
| 8                                                                                                                                    | 4 x 15 MW KHP<br>(Kurichhu)              | Unit-I   | 16.52                                | 132kV KHP - Nangkhor Line                                      | 42.04     | All Units & Feeders are in Service.      |
|                                                                                                                                      |                                          | Unit-II  | 16.53                                | 132kV KHP - Kilikhar Line                                      | 23.40     |                                          |
|                                                                                                                                      |                                          | Unit-III | 16.63                                | 5MVA, 132/11kV TFR                                             | 0.45      |                                          |
|                                                                                                                                      |                                          | Unit-IV  | 16.62                                | 132kV Motanga - Rangla Line                                    | 38.17     |                                          |
|                                                                                                                                      |                                          | Total    | 66.30                                | Auxiliary Consumption & Transformation Losses at Generator end | 0.62%     |                                          |
| 9                                                                                                                                    | 2 x 59 MW NHP<br>(Nikachhu)              | Unit-I   | 64.85                                | 132kV NHP-MHP-I                                                | 64.46     | All Units & Feeders are in Service.      |
|                                                                                                                                      |                                          | Unit-II  | 64.95                                | 132kV NHP-MHP-II                                               | 64.42     |                                          |
|                                                                                                                                      |                                          | Total    | 129.80                               | Auxiliary Consumption & Transformation Losses at Generator end | 0.71%     |                                          |
| 10                                                                                                                                   | 2 x 9 MW SHP<br>(Suchhu)                 | Unit-I   | 8.20                                 | 66kV SHP-Damdhum (Samtse)                                      | 15.02     | All Units & Feeders are in Service.      |
|                                                                                                                                      |                                          | Unit-II  | 6.99                                 | -                                                              | -         |                                          |
|                                                                                                                                      |                                          | Total    | 15.19                                | Auxiliary Consumption & Transformation Losses at Generator end | 1.12%     |                                          |
| 11                                                                                                                                   | 2 x 16 MW YHP<br>(Yungichhu)             | Unit-I   | 0.00                                 | 132kV YHP-Kilikhar                                             | 14.40     | Unit-I under Shutdown.                   |
|                                                                                                                                      |                                          | Unit-II  | 16.05                                | 5MVA, 132/33kV TFR                                             | 1.41      |                                          |
|                                                                                                                                      |                                          | Total    | 16.05                                | Auxiliary Consumption & Transformation Losses at Generator end | 1.50%     |                                          |
| 12                                                                                                                                   | 2 x 27 MW BSHP<br>(Burgangchhu Small HP) | Unit-I   | 0.00                                 | 132kV BSHP-Panbang                                             | 45.64     | Unit-I under Shutdown.                   |
|                                                                                                                                      |                                          | Unit-II  | 27.10                                | 132kV BSHP-Tintibi                                             | -18.99    |                                          |
|                                                                                                                                      |                                          | Total    | 27.10                                | Auxiliary Consumption & Transformation Losses at Generator end | 1.66%     |                                          |

Note: Generation-Load Summary (MW) for 30-Jul-2026 at 18:00 hrs

| Sl. No. | Region                                   | Total Generation | Total Domestic Load<br>(Total Generation - Total Export) | Total Export(+ve)/<br>Import(-ve) |
|---------|------------------------------------------|------------------|----------------------------------------------------------|-----------------------------------|
| 1       | Both Eastern & Western<br>(Whole Bhutan) | 3,702.16         | 1,567.32                                                 | 2,134.84                          |

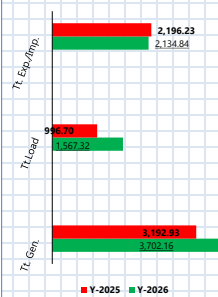
Note: Generation-Load Summary (MW) for 30-Jul-2025, at 19:00 hrs

| Sl. No. | Region                                   | Total Generation | Total Domestic Load<br>(Total Generation - Total Export) | Total Export(+ve)/<br>Import(-ve) |
|---------|------------------------------------------|------------------|----------------------------------------------------------|-----------------------------------|
| 1       | Both Eastern & Western<br>(Whole Bhutan) | 3,192.93         | 996.70                                                   | 2,196.23                          |

Note: Daily Energy (MUS) and Power(MW) Statistics for 30-Jul-2026

| Sl. No. | Total Energy Generation | Daily Energy Met | Net Energy Import<br>(IEX and Solar) | Net Energy Export | Peak Cross-<br>border (MW) |
|---------|-------------------------|------------------|--------------------------------------|-------------------|----------------------------|
| 1       | 88.22                   | 36.44            | 0.00                                 | 51.77             | 2,216.79                   |

19:00 hrs Statistical Comparison  
(MW) for this and last year



- The Instantaneous load balance does not tend towards zero. This could be due to the following reasons:
  - Not all the meters are digital and not all the meter at all locations can be read at same time (say 9:00hrs) due to many meter to be read manually. ii) The clocks of all the locations are not synchronized.
- This report, compiled using the SCADA data, is prepared to give an overall idea of the generation & load flow for the system at a particular instant. This report also gives energy and import/export figures.
- When SCADA data are unavailable for certain stations due to technical issues, required data are collected from the site.