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Ministry of Energy and Natural Resources
Royal Government of Bhutan
Bhutan Power System Operator
Thimphu: Bhutan



THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 04-Jul-2026 (-ve:import, +ve:export)						
Report Details	Date	Time	National Coincidental Peak Load (MW)		Date	Time
	July 3, 2026	9:00 AM			19-Jun-26	19:30:35
						1,513.55
Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks
1	6 x 170 MW THP (Tala)	Unit-I	187.50	400kV THP - Siliguri Line - I	224.46	All Units & Feeders are in Service.
		Unit-II	187.22	400kV THP - Siliguri Line - II	222.60	
		Unit-III	187.89	400kV THP - Norbugang - IV	245.45	
		Unit-IV	187.89	400kV THP - Malbase Line - III	420.93	
		Unit-V	186.90	400kV Malbase - Siliguri Line	162.54	
		Unit-VI	187.14	400kV Norbugang-Siliguri Line	93.87	
		Total	1,122.94	Auxiliary Consumption & Transformation Losses at Generator end	0.85%	
2	4 x 180 MW MHP (Mangdechhu)	Unit-I	197.74	400kV MHP - Jigmeling Line - I	255.29	400kV MHP-JLG line- II under Shutdown. .
		Unit-II	196.40	400kV MHP - Jigmeling Line - II	0.00	
		Unit-III	191.89	400kV MHP - Jigmeling Line - III	264.29	
		Unit-IV	198.18	400kV MHP - Jigmeling Line - IV	264.62	
		-	-	220kV Jigmeling - BitDeer Line - I	191.47	
		-	-	220kV Jigmeling - BitDeer Line - II	172.97	
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	417.46	
		-	-	400kV Jigmeling - Alipurduar Line - I	316.36	
		-	-	400kV Jigmeling - Alipurduar Line - II	315.64	
		-	-	80MVA, 220/132kV ICT - I (HV)	27.35	
		-	-	80MVA, 220/132kV ICT - II (HV)	26.99	
		-	-	132kV MHP - Yurmo Line - II	51.53	
		-	-	132kV MHP - Tintibi Line	75.44	
		-	-	132kV Gelephu - Salakati Line	-4.84	
		Total	784.21	Auxiliary Consumption & Transformation Losses at Generator end	0.23%	
3	6 x 170 MW PHP-II (Punatsangchhu)	Unit-I	180.00	400kV PHP II - Jigmeling -I	138.43	All Units & Feeders are in Service.
		Unit-II	171.22	400kV PHP II - Jigmeling -II	137.70	
		Unit-III	182.83	400kV PHP II - Alipurduar -I	393.89	
		Unit-IV	169.60	400kV PHP II - Alipurduar -II	393.20	
		Unit-V	181.26	-	-	
		Unit-VI	176.81	-	-	
		Total	1,060.92	Auxiliary Consumption & Transformation Losses at Generator end	-0.22%	
4	4 x 84 MW CHP (Chukha)	Unit-I	91.42	220kV CHP - Birpara Line - I	20.33	
		Unit-II	91.35	220kV CHP - Birpara Line - II	20.24	
		Unit-III	87.18	220kV CHP - Gedu	84.99	
		Unit-IV	91.54	220kV CHP - Jamjee - I	76.44	
		-	-	220kV CHP - Jamjee - II	0.00	
		-	-	220kV CHP - Jamjee - III	73.16	
		-	-	220kV Malbase - Birpara Line	9.57	
		-	-	66kV CHP - Gedu Line	8.86	
		Total	361.49	Auxiliary Consumption & Transformation Losses at Generator end	21.43%	
5	2 x 12 MW BHP (U/S) (Basochu)	Unit-I	9.23	220kV BHP - Semtokha Line	60.18	All Units & Feeders are in Service.
		Unit-II	7.61	66kV BHP - Lobeysa Line	20.41	
		Total	16.84	220kV BHP - Tsirang Line	-28.35	
6	2 x 20 MW BHP (L/S) (Basochu)	Unit-I	17.98	5MVA, 66/11kV TFR	0.35	
		Unit-II	17.94	30MVA ICT, 220/66kV (HV)	2.49	
		Total	35.92	Auxiliary Consumption & Transformation Losses at Generator end	0.32%	
7	2 x 63 MW DHP (Dagachhu)	Unit-I	0.00	220kV DHP - Tsirang Line	0.00	220kV DHP-Tsirang line on Standby.
		Unit-II	50.02	220kV DHP - Dagapela Line	49.50	
		-	-	220kV BitDeer - Dagapela Line	-3.51	
		-	-	5MVA, 220/33kV TFR	0.24	
		Total	50.02	Auxiliary Consumption & Transformation Losses at Generator end	0.56%	
8	4 x 15 MW KHP (Kurichhu)	Unit-I	16.57	132kV KHP - Nangkor Line	48.23	All Units and Feeders are in Service.
		Unit-II	16.49	132kV KHP - Kilikhar Line	17.03	
		Unit-III	16.55	5MVA, 132/11kV TFR	0.35	
		Unit-IV	16.56	132kV Motanga - Rangja Line	46.68	
		Total	66.17	Auxiliary Consumption & Transformation Losses at Generator end	0.85%	
9	2 x 59 MW NHP (Nikachhu)	Unit-I	64.90	132kV NHP-MHP-I	64.40	All Units & Feeders are in Service.
		Unit-II	64.96	132kV NHP-MHP-II	64.40	
		Total	129.86	Auxiliary Consumption & Transformation Losses at Generator end	0.82%	
10	2 x 9 MW SHP (Suchhu)	Unit-I	5.06	66kV SHP-Damdhum (Samtse)	0.00	Power Evacuation is through 33kV feeder.
		Unit-II	5.03	-	-	
		Total	10.09	Auxiliary Consumption & Transformation Losses at Generator end	100.00%	
11	22.38 MWp SSP (Sephu Solar Plant)	Inverter-1	1.73	33kV SSP-Wangdue	7.59	All inverters and Feeder in service
		Inverter-2	2.97	33kV SSP-Trongsa	7.08	
		Inverter-3	2.90	-	-	
		Inverter-4	3.87	-	-	
		Inverter-5	3.25	-	-	
		Total	14.71	Auxiliary Consumption & Transformation Losses at Generator end	0.29%	
12	2 x 16 MW YHP (Yungichhu)	Unit-I	0.00	132kV YHP-Kilikhar	15.23	Unit-I under Shutdown.
		Unit-II	16.01	5MVA, 132/33kV TFR	0.55	
		Total	16.01	Auxiliary Consumption & Transformation Losses at Generator end	1.44%	
13	2 x 27 MW BSHP (Burgangchhu Small HP)	Unit-I	23.06	132kV BSHP-Panbang	31.92	All Units and Feeders are in Service.
		Unit-II	26.88	132kV BSHP-Tintibi	17.45	
		Total	49.94	Auxiliary Consumption & Transformation Losses at Generator end	1.14%	

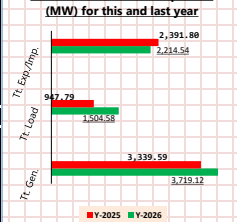
Note: Generation-Load Summary (MW) for 03-Jul-26 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	3,719.12	1,504.58	2,214.54

Note: Generation-Load Summary (MW) for 03-Jul-25 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	3,339.59	947.79	2,391.80

09:00 hrs Statistical Comparison (MW) for this and last year



THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 04-Jul-2026(+ve:import, +ve:export)						
Report Details	Date	Time	National Coincidental Peak Load (MW)		Date	Time
	July 3, 2026	19:00:00			19-Jun-26	19:30:35
						1,513.55
Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks
1	6 x 170 MW THP (Tala)	Unit-I	187.54	400kV THP - Siliguri Line - I	214.31	All Feeders & Units are in Service.
		Unit-II	187.76	400kV THP - Siliguri Line - II	213.15	
		Unit-III	187.26	400kV THP - Norbugang Line - IV	241.06	
		Unit-IV	187.10	400kV THP - Malbase Line - III	445.21	
		Unit-V	186.79	400kV Malbase - Siliguri Line	145.79	
		Unit-VI	187.19	400kV Norbugang-Siliguri Line	92.93	
		Total	1,123.64	Auxiliary Consumption & Transformation Losses at Generator end	0.88%	
2	4 x 180 MW MHP (Mangdechhu)	Unit-I	197.90	400kV MHP - Jigmeling Line - I	255.61	400kV MHP-JLG line- II under Shutdown.
		Unit-II	197.95	400kV MHP - Jigmeling Line - II	0.00	
		Unit-III	192.33	400kV MHP - Jigmeling Line - III	264.49	
		Unit-IV	198.44	400kV MHP - Jigmeling Line - IV	264.81	
		-	-	220kV Jigmeling - BitDeer Line - I	181.12	
		-	-	220kV Jigmeling - BitDeer Line - II	164.52	
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	434.55	
		-	-	400kV Jigmeling - Alipurduar Line - I	304.73	
		-	-	400kV Jigmeling - Alipurduar Line - II	304.00	
		-	-	80MVA, 220/132kV ICT - I (HV)	45.21	
		-	-	80MVA, 220/132kV ICT - II (HV)	44.74	
		-	-	132kV MHP - Yumo Line - II	57.65	
		-	-	132kV MHP - Tintibi Line	69.33	
		-	-	132kV Gelephu - Salakati Line	2.06	
		Total	786.62	Auxiliary Consumption & Transformation Losses at Generator end	0.46%	
3	6 x 170 MW PHP-II (Punatsangchhu)	Unit-I	187.00	400kV PHP II - Jigmeling -I	135.23	All Units and Feeders are in Service.
		Unit-II	165.18	400kV PHP II - Jigmeling -II	134.50	
		Unit-III	175.45	400kV PHP II - Alipurduar -I	380.75	
		Unit-IV	170.26	400kV PHP II - Alipurduar -II	380.06	
		Unit-V	175.23	-	-	
		Unit-VI	170.99	-	-	
		Total	1,044.11	Auxiliary Consumption & Transformation Losses at Generator end	1.30%	
4	4 x 84 MW CHP (Chhukha)	Unit-I	91.59	220kV CHP - Birpara Line - I	20.30	All Units & Feeder are in Service.
		Unit-II	91.18	220kV CHP - Birpara Line - II	20.05	
		Unit-III	87.71	220kV CHP - Gedu	61.37	
		Unit-IV	91.58	220kV CHP - Jamjee - I	85.02	
		-	-	220kV CHP - Jamjee - II	84.26	
		-	-	220kV CHP - Jamjee - III	81.24	
		-	-	220kV Malbase - Birpara Line	27.76	
		-	-	66kV CHP - Gedu Line	8.41	
		Total	362.06	Auxiliary Consumption & Transformation Losses at Generator end	0.39%	
5	2 x 12 MW BHP (U/S) (Basochhu)	Unit-I	8.21	220kV BHP - Sertokha Line	55.94	All Units and Feeders are in Service.
		Unit-II	8.17	66kV BHP - Lobeysa Line	23.93	
		Total	16.38	220kV BHP - Tsirang Line	-29.90	
6	2 x 20 MW BHP (L/S) (Basochhu)	Unit-I	16.75	5MVA, 66/11kV TFR	0.67	
		Unit-II	16.60	30MVA ICT, 220/66kV (HV)	7.47	
		Total	33.35	Auxiliary Consumption & Transformation Losses at Generator end	-1.83%	
7	2 x 63 MW DHP (Dagachhu)	Unit-I	47.57	220kV DHP - Tsirang Line	0.35	220kVBitdeer-Dagapela tripped at 14:30hrs Unit II on Standby.
		Unit-II	0.00	220kV DHP - Dagapela Line	47.26	
		-	-	220kV BitDeer - Dagapela Line	0.00	
		-	-	5MVA, 220/33kV TFR	0.20	
		Total	47.57	Auxiliary Consumption & Transformation Losses at Generator end	-0.50%	
8	4 x 15 MW KHP (Kurichhu)	Unit-I	16.55	132kV KHP - Nangkhor Line	43.10	All Units & Feeders are in Service.
		Unit-II	16.53	132kV KHP - Kilikhar Line	21.92	
		Unit-III	16.61	5MVA, 132/11kV TFR	0.40	
		Unit-IV	16.53	132kV Motanga - Rangla Line	61.53	
		Total	66.22	Auxiliary Consumption & Transformation Losses at Generator end	1.21%	
9	2 x 59 MW NHP (Nikachhu)	Unit-I	64.88	132kV NHP-MHP-I	64.49	All Units & Feeders are in Service.
		Unit-II	64.93	132kV NHP-MHP-II	64.43	
		Total	129.81	Auxiliary Consumption & Transformation Losses at Generator end	0.69%	
10	2 x 9 MW SHP (Suchhu)	Unit-I	5.06	66kV SHP-Damdhum (Samtse)	0.00	Interim measure: Evacuation is through 33kV System.
		Unit-II	5.02	-	-	
		Total	10.08	Auxiliary Consumption & Transformation Losses at Generator end	100.00%	
11	2 x 16 MW YHP (Yungichhu)	Unit-I	0.00	132kV YHP-Kilikhar	14.48	Unit-I under Shutdown.
		Unit-II	16.02	5MVA, 132/33kV TFR	1.30	
		Total	16.02	Auxiliary Consumption & Transformation Losses at Generator end	1.50%	
12	2 x 27 MW BSHP (Burgangchhu Small HP)	Unit-I	18.07	132kV BSHP-Panbang	51.64	All Units and Feeders are in Service.
		Unit-II	27.09	132kV BSHP-Tintibi	-6.92	
		Total	45.16	Auxiliary Consumption & Transformation Losses at Generator end	0.97%	

Note: Generation-Load Summary (MW) for 03-Jul-2026 at 18:00 hrs

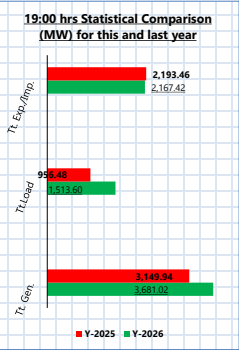
Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	3,681.02	1,513.60	2,167.42

Note: Generation-Load Summary (MW) for 03-Jul-2025, at 19:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	3,149.94	956.48	2,193.46

Note: Daily Energy (MUS) and Power(MW) Statistics for 03-Jul-2026

Sl. No.	Total Energy Generation	Daily Energy Met	Net Energy Import (IEX and Solar)	Net Energy Export	Peak Cross- border (MW)
1	84.45	34.16	0.00	50.29	2,654.40



1. The Instantaneous load balance does not tend towards zero. This could be due to the following reasons:
- i) Not all the meters are digital and not all the meter at all locations can be read at same time (say 9:00hrs) due to many meter to be read manually. ii) The clocks of all the locations are not synchronized.
2. This report, compiled using the SCADA data, is prepared to give an overall idea of the generation & load flow for the system at a particular instant. This report also gives energy and import/export figures.
3. When SCADA data are unavailable for certain stations due to technical issues, required data are collected from the site.