



འབྲུག་རྒྱལ་ཁབ་ཀྱི་རྒྱུ་རྩུབ་ལྷན་ཁག་
Ministry of Energy and Natural Resources
Royal Government of Bhutan
Bhutan Power System Operator
Thimphu: Bhutan



THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 15-Sep-2026(-ve:import, +ve:export)						
Report Details	Date	Time	National Coincidental Peak Load (MW)		Date	Time
	September 15, 2026	9:00 AM			08-Sep-26	19:01:50
						Load
						1,645.81
Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks
1	6 x 170 MW THP (Tala)	Unit-I	187.47	400kV THP - Siliguri Line - I	286.95	400kV THP-Norbugang-IV & 400kV Norbugang-Siliguri Line tripped at 00:29 hrs (11.09.2026). (Both Lines are currently under maintenance)
		Unit-II	187.61	400kV THP - Siliguri Line - II	285.18	
		Unit-III	186.98	400kV THP - Norbugang - IV	0.00	
		Unit-IV	187.16	400kV THP - Malbase Line - III	541.35	
		Unit-V	186.82	400kV Malbase - Siliguri Line	287.42	
		Unit-VI	186.97	400kV Norbugang-Siliguri Line	0.00	
		Total	1,123.01	Auxiliary Consumption & Transformation Losses at Generator end	0.85%	
2	4 x 180 MW MHP (Mangdechhu)	Unit-I	197.90	400kV MHP - Jigmeling Line - I	265.15	400kV MHP-JLG Line -III on Standby.
		Unit-II	197.76	400kV MHP - Jigmeling Line - II	264.49	
		Unit-III	195.16	400kV MHP - Jigmeling Line - III	0.00	
		Unit-IV	198.43	400kV MHP - Jigmeling Line - IV	258.06	
		-	-	220kV Jigmeling - BitDeer Line - I	186.00	
		-	-	220kV Jigmeling - BitDeer Line - II	167.73	
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	410.91	
		-	-	400kV Jigmeling - Alipurduar Line - I	293.09	
		-	-	400kV Jigmeling - Alipurduar Line - II	291.64	
		-	-	80MVA, 220/132kV ICT - I (HV)	29.20	
		-	-	80MVA, 220/132kV ICT - II (HV)	28.91	
		-	-	132kV MHP - Yurmo Line - II	59.95	
		-	-	132kV MHP - Tintibi Line	67.88	
		-	-	132kV Gelephu - Salakati Line	-21.35	
		Total	789.25	Auxiliary Consumption & Transformation Losses at Generator end	0.33%	
3	6 x 170 MW PHP-II (Punatsangchhu)	Unit-I	186.28	400kV PHP II - Jigmeling -I	109.30	Unit-V under Shutdown.
		Unit-II	189.15	400kV PHP II - Jigmeling -II	108.60	
		Unit-III	186.26	400kV PHP II - Alipurduar-I	354.16	
		Unit-IV	186.08	400kV PHP II - Alipurduar-II	354.13	
		Unit-V	0.00	-	-	
		Unit-VI	186.16	-	-	
		Total	924.93	Auxiliary Consumption & Transformation Losses at Generator end	-0.14%	
4	4 x 84 MW CHP (Chukha)	Unit-I	91.44	220kV CHP - Birpara Line - I	7.17	All Units and Feeders are in Service.
		Unit-II	91.37	220kV CHP - Birpara Line - II	6.71	
		Unit-III	91.49	220kV CHP - Gedu	132.81	
		Unit-IV	91.59	220kV CHP - Jamjee - I	70.17	
		-	-	220kV CHP - Jamjee - II	69.66	
		-	-	220kV CHP - Jamjee - III	67.41	
		-	-	220kV Malbase - Birpara Line	-48.37	
		-	-	66kV CHP - Gedu Line	10.56	
		Total	365.89	Auxiliary Consumption & Transformation Losses at Generator end	0.38%	
5	2 x 12 MW BHP (U/S) (Basochu)	Unit-I	11.99	220kV BHP - Semtokha Line	81.25	All Units & Feeders are in Service.
		Unit-II	12.00	66kV BHP - Lobeysa Line	23.55	
		Total	23.99	220kV BHP - Tsirang Line	-40.16	
6	2 x 20 MW BHP (L/S) (Basochu)	Unit-I	20.41	5MVA, 66/11kV TFR	0.36	All Units & Feeders are in Service.
		Unit-II	20.65	30MVA ICT, 220/66kV (HV)	0.27	
		Total	41.06	Auxiliary Consumption & Transformation Losses at Generator end	0.08%	
7	2 x 63 MW DHP (Dagachhu)	Unit-I	48.62	220kV DHP - Tsirang Line	0.00	220kV DHP-Tsirang line on Standby.
		Unit-II	49.04	220kV DHP - Dagapela Line	97.00	
		-	-	220kV BitDeer - Dagapela Line	-53.00	
		-	-	5MVA, 220/33kV TFR	0.20	
		Total	97.66	Auxiliary Consumption & Transformation Losses at Generator end	0.47%	
8	4 x 15 MW KHP (Kurichhu)	Unit-I	16.47	132kV KHP - Nangkhor Line	58.61	All Units & Feeders are in Service.
		Unit-II	16.49	132kV KHP - Kilikhar Line	6.30	
		Unit-III	16.51	5MVA, 132/11kV TFR	0.68	
		Unit-IV	16.67	132kV Motanga - Rangja Line	30.25	
		Total	66.14	Auxiliary Consumption & Transformation Losses at Generator end	0.83%	
9	2 x 59 MW NHP (Nikachhu)	Unit-I	64.92	132kV NHP-MHP-I	64.42	All Units & Feeders are in Service.
		Unit-II	64.89	132kV NHP-MHP-II	64.45	
		Total	129.81	Auxiliary Consumption & Transformation Losses at Generator end	0.72%	
10	2 x 9 MW SHP (Suchhu)	Unit-I	0.00	66kV SHP-Damdhum (Samtse)	-0.02	Unit I & Unit II under Shutdown.
		Unit-II	0.00	-	-	
		Total	0.00	Auxiliary Consumption & Transformation Losses at Generator end	0.00%	
11	22.38 MWp SSP (Sephu Solar Plant)	Inverter-1	0.69	33kV SSP-Wangdue	7.35	33kV SSP-Trongsa line under shutdown.
		Inverter-2	1.61	33kV SSP-Trongsa	0.00	
		Inverter-3	1.44	-	-	
		Inverter-4	1.97	-	-	
		Inverter-5	1.64	-	-	
		Total	7.35	Auxiliary Consumption & Transformation Losses at Generator end	-0.01%	
12	2 x 16 MW YHP (Yungichhu)	Unit-I	16.07	132kV YHP-Kilikhar	30.94	All Units and Feeders are in Service.
		Unit-II	16.06	5MVA, 132/33kV TFR	0.75	
		Total	32.13	Auxiliary Consumption & Transformation Losses at Generator end	1.37%	
13	2 x 27 MW BSHP (Burgangchhu Small HP)	Unit-I	0.00	132kV BSHP-Panbang	30.92	Unit-I tripped at 06:34hrs (15.09.2026).
		Unit-II	27.05	132kV BSHP-Tintibi	-4.21	
		Total	27.05	Auxiliary Consumption & Transformation Losses at Generator end	1.26%	

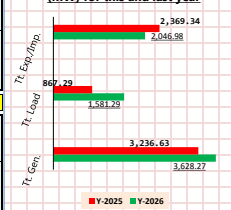
Note: Generation-Load Summary (MW) for 15-Sep-26 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	3,628.27	1,581.29	2,046.98

Note: Generation-Load Summary (MW) for 15-Sep-25 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	3,236.63	867.29	2,369.34

09:00 hrs Statistical Comparison (MW) for this and last year



THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 15-Sep-2026(+ve:import,+ve:export)						
Report Details	Date	Time	National Coincidental Peak Load (MW)		Date	Time
	September 14, 2026	19:00:00			08-Sep-26	19:01:50
						1,645.81
Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks
1	6 x 170 MW THP (Tala)	Unit-I	187.61	400kV THP - Siliguri Line - I	272.12	400kV THP-Norbugang-IV & 400kV Norbugang-Siliguri Line tripped at 00:29 hrs (11.09.2026). (Both Lines are currently under maintenance)
		Unit-II	187.65	400kV THP - Siliguri Line - II	270.55	
		Unit-III	187.03	400kV THP - Norbugang Line - IV	0.00	
		Unit-IV	187.19	400kV THP - Malbase Line - III	571.26	
		Unit-V	186.80	400kV Malbase - Siliguri Line	184.50	
		Unit-VI	187.07	400kV Norbugang-Siliguri Line	0.00	
		Total	1,123.35	Auxiliary Consumption & Transformation Losses at Generator end	0.84%	
2	4 x 180 MW MHP (Mangdechhu)	Unit-I	197.86	400kV MHP - Jigmeling Line - I	265.11	400kV MHP-JLG Line -III on Standby.
		Unit-II	197.61	400kV MHP - Jigmeling Line - II	264.55	
		Unit-III	195.38	400kV MHP - Jigmeling Line - III	0.00	
		Unit-IV	198.32	400kV MHP - Jigmeling Line - IV	257.94	
		-	-	220kV Jigmeling - BitDeer Line - I	181.81	
		-	-	220kV Jigmeling - BitDeer Line - II	164.53	
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	423.27	
		-	-	400kV Jigmeling - Alipurdur Line - I	250.91	
		-	-	400kV Jigmeling - Alipurdur Line - II	250.18	
		-	-	80MVA, 220/132kV ICT - I (HV)	39.27	
		-	-	80MVA, 220/132kV ICT - II (HV)	39.01	
		-	-	132kV MHP - Yurmo Line - II	61.64	
		-	-	132kV MHP - Tintibi Line	56.00	
		-	-	132kV Gelephu - Salakati Line	-11.41	
		Total	789.17	Auxiliary Consumption & Transformation Losses at Generator end	1.63%	
3	6 x 170 MW PHP-II (Punatsangchhu)	Unit-I	0.00	400kV PHP II - Jigmeling -I	72.12	Unit-V under Shutdown. tripped at 18:34hrs (14.09.26)
		Unit-II	179.25	400kV PHP II - Jigmeling -II	71.01	
		Unit-III	182.15	400kV PHP II - Alipurdur -I	293.83	
		Unit-IV	185.00	400kV PHP II - Alipurdur -II	294.02	
		Unit-V	0.00	-	-	
		Unit-VI	185.09	-	-	
		Total	731.49	Auxiliary Consumption & Transformation Losses at Generator end	0.07%	
4	4 x 84 MW CHP (Chhukha)	Unit-I	91.31	220kV CHP - Birpara Line - I	12.76	All Units and Feeders are in Service.
		Unit-II	91.18	220kV CHP - Birpara Line - II	12.46	
		Unit-III	91.25	220kV CHP - Gedu	90.49	
		Unit-IV	91.40	220kV CHP - Jamjee - I	81.44	
		-	-	220kV CHP - Jamjee - II	80.58	
		-	-	220kV CHP - Jamjee - III	77.88	
		-	-	220kV Malbase - Birpara Line	-6.24	
		-	-	66kV CHP - Gedu Line	8.45	
		Total	365.14	Auxiliary Consumption & Transformation Losses at Generator end	0.30%	
5	2 x 12 MW BHP (U/S) (Basochhu)	Unit-I	11.99	220kV BHP - Sertokha Line	74.71	All Units & Feeders are in Service.
		Unit-II	12.00	66kV BHP - Lobeysa Line	28.63	
		Total	23.99	220kV BHP - Tsirang Line	-39.02	
6	2 x 20 MW BHP (L/S) (Basochhu)	Unit-I	28.42	5MVA, 66/11kV TFR	0.74	All Units & Feeders are in Service.
		Unit-II	28.75	30MVA ICT, 220/66kV (HV)	5.77	
		Total	41.17	Auxiliary Consumption & Transformation Losses at Generator end	0.15%	
7	2 x 63 MW DHP (Dagachhu)	Unit-I	53.55	220kV DHP - Tsirang Line	0.00	220kV DHP-Tsirang line on Standby.
		Unit-II	50.06	220kV DHP - Dagapela Line	102.89	
		-	-	220kV BitDeer - Dagapela Line	-62.12	
		-	-	5MVA, 220/33kV TFR	0.25	
		Total	103.61	Auxiliary Consumption & Transformation Losses at Generator end	0.45%	
8	4 x 15 MW KHP (Kurichhu)	Unit-I	16.58	132kV KHP - Nangkor Line	52.84	All Units & Feeders are in Service.
		Unit-II	16.39	132kV KHP - Kilikhar Line	12.05	
		Unit-III	16.45	5MVA, 132/11kV TFR	1.01	
		Unit-IV	16.61	132kV Motanga - Rangla Line	46.52	
		Total	66.03	Auxiliary Consumption & Transformation Losses at Generator end	0.20%	
9	2 x 59 MW NHP (Nikachhu)	Unit-I	64.96	132kV NHP-MHP-I	64.45	All Units & Feeders are in Service.
		Unit-II	64.99	132kV NHP-MHP-II	64.47	
		Total	129.95	Auxiliary Consumption & Transformation Losses at Generator end	0.79%	
10	2 x 9 MW SHP (Suchhu)	Unit-I	0.00	66kV SHP-Damdhum (Samtse)	-0.10	Unit I & Unit II under Shutdown
		Unit-II	0.00	-	-	
		Total	0.00	Auxiliary Consumption & Transformation Losses at Generator end	0.00%	
11	2 x 16 MW YHP (Yungichhu)	Unit-I	16.44	132kV YHP-Kilikhar	30.33	All Units and Feeders are in Service.
		Unit-II	16.06	5MVA, 132/33kV TFR	1.70	
		Total	32.50	Auxiliary Consumption & Transformation Losses at Generator end	1.45%	
12	2 x 27 MW BSHP (Burgangchhu Small HP)	Unit-I	27.24	132kV BSHP-Panbang	58.12	All Units and feeders are in Service.
		Unit-II	27.25	132kV BSHP-Tintibi	-4.13	
		Total	54.49	Auxiliary Consumption & Transformation Losses at Generator end	0.92%	

Note: Generation-Load Summary (MW) for 14-Sep-2026 at 18:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	3,460.89	1,590.69	1,870.20

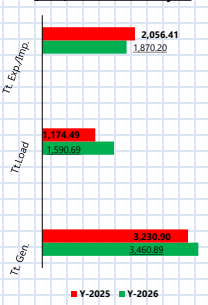
Note: Generation-Load Summary (MW) for 14-Sep-2025, at 19:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	3,230.90	1,174.49	2,056.41

Note: Daily Energy (MUS) and Power(MW) Statistics for 14-Sep-2026

Sl. No.	Total Energy Generation	Daily Energy Met	Net Energy Import (IEX and Solar)	Net Energy Export	Peak Cross- border (MW)
1	87.04	36.80	0.00	50.22	2,218.13

19:00 hrs Statistical Comparison
(MW) for this and last year



1. The instantaneous load balance does not tend towards zero. This could be due to the following reasons:

- i) Not all the meters are digital and not all the meter at all locations can be read at same time (say 9:00hrs) due to many meter to be read manually. ii) The clocks of all the locations are not synchronized.
2. This report, compiled using the SCADA data, is prepared to give an overall idea of the generation & load flow for the system at a particular instant. This report also gives energy and import/export figures.
3. When SCADA data are unavailable for certain stations due to technical issues, required data are collected from the site.