



ལྷན་ཁུངས་དང་འཕེལ་རྒྱུ་ཚོད་ཀྱི་ཉམས་ཞུགས་ དཔལ་འདུན་པ་ལྷན་ཁུངས་ཀྱི་  
 Ministry of Energy and Natural Resources  
 Royal Government of Bhutan  
 Office of the Bhutan Power System Operator  
 Thimphu: Bhutan



**THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 20-Oct-2024(-ve:import, +ve:export)**

Report Details	Date	Time	National Coincidental Peak Load (MW)	Date	Time	Load
	19-Oct-24	09:00 hrs		30-Dec-23	18:00 hrs	955.51

Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks
1	6 x 170MW THP	Unit- I	94.64	400kV THP - Siliguri Line - I	137.96	Unit-V under standby.
		Unit- II	184.70	400kV THP - Siliguri Line - II	136.90	
		Unit- III	123.54	400kV THP - Siliguri Line - IV	132.25	
		Unit- IV	148.86	400kV THP - Malbase Line - III	285.78	
		Unit- V	0.00	400kV Malbase - Siliguri Line	97.45	
		Unit- VI	140.19	-	-	
		<b>Total</b>	<b>691.93</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>-0.14%</b>	
2	4 x 180MW MHP	Unit-I	140.11	400kV MHP - Jigmeling Line - I	0.00	400kV MHP-JLG Line I under breakdown. 132kV MHP_Yurmoo Line-I not in Service. 400kV JLG_ALI Interim Line II on Standby.
		Unit-II	197.54	400kV MHP - Jigmeling Line - II	192.41	
		Unit-III	145.80	400kV MHP - Jigmeling Line - III	200.06	
		Unit-IV	80.37	400kV MHP - Jigmeling Line - IV	198.54	
		-	-	132kV MHP - Yurmo Line - I	0.00	
		-	-	132kV MHP - Yurmo Line - II	61.61	
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	107.64	
		-	-	400kV Jigmeling - Puna - Alipurduar Line - I	119.52	
		-	-	400kV Jigmeling - Puna - Alipurduar Line - II	0.00	
		-	-	400kV Jigmeling - Alipurduar Line - I	179.93	
		-	-	400kV Jigmeling - Alipurduar Line - II	178.96	
		-	-	80MVA, 220/132kV ICT - I (HV)	26.62	
		-	-	80MVA, 220/132kV ICT - II (HV)	26.37	
		-	-	220kV Tsirang - Jigmeling Line	1.74	
		-	-	132kV Gelephu - Salakati Line	14.10	
<b>Total</b>	<b>563.82</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.10%</b>			
3	4 x 84MW CHP	Unit- I	83.28	220kV CHP - Birpara Line - I	1.30	66kV CHP-Gedu line under shutdown.
		Unit- II	82.52	220kV CHP - Birpara Line - II	1.30	
		Unit- III	83.08	220kV CHP - Gedu	124.22	
		Unit- IV	83.48	220kV CHP - Jamjee (old) - I	68.68	
		-	-	220kV CHP - Jamjee - II (new)	69.18	
		-	-	220kV CHP - Jamjee - III (new)	66.89	
		-	-	220kV Malbase - Birpara Line	-50.44	
		-	-	66kV CHP - Gedu Line	0.00	
<b>Total</b>	<b>332.36</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.01%</b>			
4	2 x 12MW BHP (U/S)	Unit- I	9.08	220kV BHP - Semtokha Line	108.00	
		Unit- II	9.40	66kV BHP - Lobeyasa Line	25.91	
<b>Total</b>	<b>18.48</b>	<b>220kV BHP - Tsirang Line</b>	<b>-81.99</b>			
5	2 x 20MW BHP (L/S)	Unit- I	16.60	5MVA, 66/11kV TFR	0.39	
		Unit- II	17.20	30MVA ICT, 220/66kV (HV)	8.16	
<b>Total</b>	<b>33.80</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>-0.06%</b>			
6	2 x 63MW DHP	Unit-I	42.74	220kV DHP - Tsirang Line	85.20	220kV DHP_Dagapela Line on Standby.
		Unit-II	42.98	220kV DHP - Dagapela Line	0.00	
		-	-	220kV Jigmeling - Dagapela Line	52.43	
		-	-	5MVA, 220/33kV TFR	0.20	
<b>Total</b>	<b>85.72</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.37%</b>			
7	4 x 15MW KHP	Unit- I	16.47	132kV KHP - Nangkor Line	43.25	
		Unit-II	16.62	132kV KHP - Kilikhar Line	22.10	
		Unit- III	16.57	5MVA, 132/11kV TFR	0.22	
		Unit- IV	16.57	132kV Motanga - Rangia Line	45.85	
<b>Total</b>	<b>66.23</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>1.00%</b>			
8	2 x 59MW NHP	Unit-I	45.07	132kV NHP-MHP-I	44.74	
		Unit-II	45.01	132kV NHP-MHP-II	44.63	
<b>Total</b>	<b>90.08</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.79%</b>			

Note: Generation-Load Summary (MW) for 19-Oct-24 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Load (Gen. - Exp.)	Total Load (Feeder Summation)	Total Export/Import	Auxiliary Consumption & Transformation Losses
1	Western Grid	1,162.29	703.83	704.48	456.72	-0.65
2	Eastern Grid	720.13	183.51	181.57	538.36	1.94
<b>Total</b>		<b>1,882.42</b>	<b>887.34</b>	<b>886.05</b>	<b>995.08</b>	<b>1.29</b>

Note: Generation-Load Summary for 19-Oct-23 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Load (Gen. - Exp.)	Total Load (Feeder Summation)	Total Export/Import	Auxiliary Consumption & Transformation Losses
1	Western Grid	1,006.91	666.41	641.84	382.53	24.57
2	Eastern Grid	388.67	190.01	188.95	156.63	1.06
<b>Total</b>		<b>1,395.58</b>	<b>856.42</b>	<b>830.79</b>	<b>539.16</b>	<b>25.63</b>

**THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 20-Oct-2024(-ve:import, +ve:export)**

Report Details	Date	Time	National Coincidental Peak Load (MW)		Date	Time	Load
	19-Oct-2024	19:00 hrs			30-Dec-2023	18:00 hrs	955.51

  

Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks
1	6 x 170MW THP	Unit-I	159.08	400kV THP - Siliguri Line - I	141.80	Unit-V under shutdown.
		Unit-II	165.23	400kV THP - Siliguri Line - II	141.30	
		Unit-III	123.79	400kV THP - Siliguri Line- IV	136.39	
		Unit-IV	148.40	400kV THP - Malbase Line - III	316.51	
		Unit-V	0.00	400kV Malbase - Siliguri Line	96.37	
		Unit-VI	139.66	-	-	
		<b>Total</b>	<b>736.16</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.02%</b>	
2	4 x 180MW MHP	Unit-I	140.09	400kV MHP - Jigmeling Line - I	0.00	400kV MHP-JLG Line I under breakdown. 132kV MHP_Yurmoo Line- I not in Service. 400kV JLG_ALI Interim Line II on Standby.
		Unit-II	197.66	400kV MHP - Jigmeling Line - II	192.05	
		Unit-III	144.79	400kV MHP - Jigmeling Line - III	199.23	
		Unit-IV	80.49	400kV MHP - Jigmeling Line - IV	197.52	
		-	-	132kV MHP - Yurmo Line - I	0.00	
		-	-	132kV MHP - Yurmo Line - II	62.81	
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	125.67	
		-	-	400kV Jigmeling - Puna - Alipurduar Line - I	114.18	
		-	-	400kV Jigmeling - Puna - Alipurduar Line - II	0.00	
		-	-	400kV Jigmeling - Alipurduar Line - I	170.91	
		-	-	400kV Jigmeling - Alipurduar Line - II	171.64	
		-	-	80MVA, 220/132kV ICT - I (HV)	27.33	
		-	-	80MVA, 220/132kV ICT - II (HV)	27.09	
		-	-	220kV Tsirang - Jigmeling Line	-20.30	
		-	-	132kV Gelephu - Salakati Line	11.52	
<b>Total</b>	<b>563.03</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.09%</b>			
3	4 x 84MW CHP	Unit-I	83.74	220kV CHP - Birpara Line - I	0.00	66kV CHP-Gedu Line under Shutdown.
		Unit-II	79.31	220kV CHP - Birpara Line - II	0.00	
		Unit-III	80.59	220kV CHP - Gedu	110.38	
		Unit-IV	80.90	220kV CHP - Jamjee (old) - I	71.45	
		-	-	220kV CHP - Jamjee - II (new)	72.00	
		-	-	220kV CHP - Jamjee - III (new)	69.52	
		-	-	220kV Malbase - Birpara Line	-41.63	
		-	-	66kV CHP - Gedu Line	0.00	
		-	-	3x3MVA, 66/11kV TFR	0.99	
<b>Total</b>	<b>324.54</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.06%</b>			
4	2 x 12MW BHP (U/S)	Unit-I	8.92	220kV BHP - Sentokha Line	121.12	
		Unit-II	9.71	66kV BHP - Lobeyasa Line	28.92	
		<b>Total</b>	<b>18.63</b>	220kV BHP - Tsirang Line	-98.68	
5	2 x 20MW BHP (L/S)	Unit-I	16.78	5MVA, 66/11kV TFR	0.53	
		Unit-II	16.18	30MVA ICT, 220/66kV (HV)	11.39	
		<b>Total</b>	<b>32.96</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>-0.58%</b>	
6	2 x 63MW DHP	Unit-I	41.32	220kV DHP - Tsirang Line	82.86	220kV DHP_Dagapela Line on Standby.
		Unit-II	41.98	220kV DHP - Dagapela Line	0.00	
		-	-	220kV Jigmeling - Dagapela Line	52.91	
		-	-	5MVA, 220/33kV TFR	0.30	
<b>Total</b>	<b>83.30</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.17%</b>			
7	4 x 15MW KHP	Unit-I	16.50	132kV KHP - Nangkor Line	41.55	
		Unit-II	16.51	132kV KHP - Kilikhar Line	23.50	
		Unit-III	16.53	5MVA, 132/11kV TFR	0.33	
		Unit-IV	16.60	132kV Motanga - Rangia Line	41.97	
		<b>Total</b>	<b>66.14</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>1.15%</b>	
8	2 x 59MW NHP	Unit-I	44.81	132kV NHP-MHP-I	44.66	
		Unit-II	44.90	132kV NHP-MHP-II	44.43	
		<b>Total</b>	<b>89.71</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.69%</b>	

**Note: Generation-Load Summary (MW) for 19-Oct-2024 at 19:00 hrs**

Sl. No.	Region	Total Generation	Total Load (Gen. - Exp.)	Total Load (Feeder Summation)	Total Export/Import	Auxiliary Consumption & Transformation Losses
1	Western Grid	1,195.59	741.66	741.46	474.23	0.20
2	Eastern Grid	718.88	188.36	186.47	510.22	1.89
	<b>Total</b>	<b>1,914.47</b>	<b>930.02</b>	<b>927.93</b>	<b>984.45</b>	<b>2.09</b>

**Note: Generation-Load Summary (MW) for 19-Oct-2023, at 19:00 hrs**

Sl. No.	Region	Total Generation	Total Load (Gen. - Exp.)	Total Load (Feeder Summation)	Total Export/Import	Auxiliary Consumption & Transformation Losses
1	Western Grid	988.06	664.88	676.00	385.26	-11.12
2	Eastern Grid	384.98	186.69	185.27	136.21	1.42
	<b>Total</b>	<b>1,373.04</b>	<b>851.57</b>	<b>861.27</b>	<b>521.47</b>	<b>-9.70</b>

**Note: Daily Energy (MUs) and Power(MW) Statistics for 19-Oct-2024**

Sl. No.	Net Energy Export (Bilateral)	Net Energy Import (Bilateral)	Daily Energy Met	Total Energy Generation	Peak Cross-border (MW)	Imp./Exp. through Exchange (MUs)
1	22.96	0.00	20.74	45.28	1,078.97	1.50

1. The Instantaneous load balance, calculated as (Total generation - (Total export-Import) - Total domestic load), do not tend towards zero. This could be due to the following reasons:  
 i) Not all the meters are digital and nor are all the meter at all locations can be read at same time (say 9:00hrs) due to many meter to be read manually. ii) The clocks of all the locations are not synchronized.  
 2. This report, compiled using the SCADA data, is prepared to give an overall idea of the generation & load flow for the system at a particular instant. This report also gives energy and import/export figures.  
 3. When SCADA data are unavailable for certain stations due to technical issues, required data are collected from the site.