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 Ministry of Energy and Natural Resources  
 Royal Government of Bhutan  
 Office of the Bhutan Power System Operator  
 Thimphu: Bhutan



**THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 14-Nov-2024(-ve:import, +ve:export)**

Report Details	Date	Time	National Coincidental Peak Load (MW)		Date	Time	Load
	13-Nov-24	09:00 hrs			30-Dec-23	18:00 hrs	955.51
Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks	
1	6 x 170MW THP	Unit- I	119.77	400kV THP - Siliguri Line - I	203.50	Unit-III under Shutdown Unit-V under AMP. 400kV THP-MAL line under Shutdown 400kV THP-Siliguri - Line II under breakdown	
		Unit- II	88.64	400kV THP - Siliguri Line - II	0.00		
		Unit- III	0.00	400kV THP - Siliguri Line- IV	198.68		
		Unit- IV	93.59	400kV THP - Malbase Line - III	0.00		
		Unit- V	0.00	400kV Malbase - Siliguri Line	-215.41		
		Unit- VI	100.18	-	-		
		<b>Total</b>	<b>402.18</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.00%</b>		
2	4 x 180MW MHP	Unit-I	0.00	400kV MHP - Jigmeling Line - I	0.00	Unit-I under AMP. Unit-II on Standby. 400kV MHP-JLG Line I under Breakdown. 400kV MHP-JLG line II on Standby. 132kV MHP_Yurmo Line- I not in Service. 400kV JLG_ALI Interim Line I & II on Standby.	
		Unit-II	0.00	400kV MHP - Jigmeling Line - II	0.00		
		Unit-III	145.45	400kV MHP - Jigmeling Line - III	139.15		
		Unit-IV	146.59	400kV MHP - Jigmeling Line - IV	138.37		
		-	-	132kV MHP - Yurmo Line - I	0.00		
		-	-	132kV MHP - Yurmo Line - II	64.23		
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	146.55		
		-	-	400kV Jigmeling - Puna - Alipurduar Line - I	0.00		
		-	-	400kV Jigmeling - Puna - Alipurduar Line - II	0.00		
		-	-	400kV Jigmeling - Alipurduar Line - I	63.27		
		-	-	400kV Jigmeling - Alipurduar Line - II	64.00		
		-	-	80MVA, 220/132kV ICT - I (HV)	18.53		
		-	-	80MVA, 220/132kV ICT - II (HV)	18.27		
		-	-	220kV Tsirang - Jigmeling Line	-57.03		
-	-	132kV Gelephu - Salakati Line	4.44				
<b>Total</b>	<b>292.04</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>-0.04%</b>				
3	4 x 84MW CHP	Unit- I	65.78	220kV CHP - Birpara Line - I	-49.70	Unit-IV on Standby.	
		Unit- II	64.62	220kV CHP - Birpara Line - II	-49.03		
		Unit- III	65.56	220kV CHP - Gedu	53.51		
		Unit- IV	0.00	220kV CHP - Jamjee (old) - I	78.94		
		-	-	220kV CHP - Jamjee - II (new)	79.51		
		-	-	220kV CHP - Jamjee - III (new)	76.92		
		-	-	220kV Malbase - Birpara Line	-79.72		
		-	-	66kV CHP - Gedu Line	5.77		
-	-	3x3MVA, 66/11kV TFR	1.38				
<b>Total</b>	<b>195.96</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>-0.68%</b>				
4	2 x 12MW BHP (U/S)	Unit- I	5.60	220kV BHP - Semtokha Line	106.80		
		Unit- II	5.90	66kV BHP - Lobeyasa Line	25.88		
<b>Total</b>	<b>11.50</b>	<b>220kV BHP - Tsirang Line</b>	<b>-99.37</b>				
5	2 x 20MW BHP (L/S)	Unit- I	11.10	5MVA, 66/11kV TFR	0.41		
		Unit- II	10.90	30MVA ICT, 220/66kV (HV)	14.89		
<b>Total</b>	<b>22.00</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>-0.66%</b>				
6	2 x 63MW DHP	Unit-I	0.00	220kV DHP - Tsirang Line	46.19	Unit I on Standby. 220kV DHP_Dagapela Line on Standby.	
		Unit-II	46.52	220kV DHP - Dagapela Line	0.00		
		-	-	220kV Jigmeling - Dagapela Line	53.07		
		-	-	5MVA, 220/33kV TFR	0.23		
<b>Total</b>	<b>46.52</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.21%</b>				
7	4 x 15MW KHP	Unit- I	12.10	132kV KHP - Nangkor Line	21.24	KHP Unit-IV on Standby.	
		Unit-II	12.13	132kV KHP - Kilikhar Line	14.50		
		Unit- III	12.14	5MVA, 132/11kV TFR	0.22		
		Unit- IV	0.00	132kV Motanga - Rangia Line	21.00		
		<b>Total</b>	<b>36.37</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>1.13%</b>		
8	2 x 59MW NHP	Unit-I	25.00	132kV NHP-MHP-I	24.80		
		Unit-II	24.97	132kV NHP-MHP-II	24.80		
		<b>Total</b>	<b>49.97</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.74%</b>		

**Note: Generation-Load Summary (MW) for 13-Nov-24 at 09:00 hrs**

Sl. No.	Region	Total Generation	Total Load (Gen. - Exp.)	Total Load (Feeder Summation)	Total Export/Import	Auxiliary Consumption & Transformation Losses
1	Western Grid	678.16	726.87	728.33	8.32	-1.46
2	Eastern Grid	378.38	168.64	167.97	152.71	0.67
<b>Total</b>		<b>1,056.54</b>	<b>895.51</b>	<b>896.30</b>	<b>161.03</b>	<b>-0.79</b>

**Note: Generation-Load Summary for 13-Nov-23 at 09:00 hrs**

Sl. No.	Region	Total Generation	Total Load (Gen. - Exp.)	Total Load (Feeder Summation)	Total Export/Import	Auxiliary Consumption & Transformation Losses
1	Western Grid	541.92	658.10	652.43	-36.95	5.67
2	Eastern Grid	232.59	178.04	184.13	-24.68	-6.09
<b>Total</b>		<b>774.51</b>	<b>836.14</b>	<b>836.56</b>	<b>-61.63</b>	<b>-0.42</b>

**THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 14-Nov-2024(-ve:import, +ve:export)**

Report Details	Date	Time	National Coincidental Peak Load (MW)		Date	Time	Load
	13-Nov-2024	18:00 hrs			30-Dec-2023	18:00 hrs	955.51
Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks	
1	6 x 170MW THP	Unit-I	129.59	400kV THP - Siliguri Line - I	139.84	Unit- III on standby. Unit-V under AMP. 400kV THP-MAL line under Shutdown.	
		Unit-II	79.17	400kV THP - Siliguri Line - II	139.42		
		Unit-III	0.00	400kV THP - Siliguri Line- IV	134.46		
		Unit-IV	104.72	400kV THP - Malbase Line - III	0.00		
		Unit-V	0.00	400kV Malbase - Siliguri Line	-241.93		
		Unit-VI	100.53	-	-		
		<b>Total</b>	<b>414.01</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.07%</b>		
2	4 x 180MW MHP	Unit-I	0.00	400kV MHP - Jigmeling Line - I	0.00	Unit-I under AMP. Unit-II on Standby. 400kV MHP-JLG Line I under Breakdown. 400kV MHP-JLG line II on Standby. 132kV MHP_Yurmo Line- I not in Service. 400kV JLG_ALI Interim Line I & II on Standby.	
		Unit-II	0.00	400kV MHP - Jigmeling Line - II	0.00		
		Unit-III	135.44	400kV MHP - Jigmeling Line - III	123.58		
		Unit-IV	146.22	400kV MHP - Jigmeling Line - IV	122.47		
		-	-	132kV MHP - Yurmo Line - I	0.00		
		-	-	132kV MHP - Yurmo Line - II	64.10		
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	167.64		
		-	-	400kV Jigmeling - Puna - Alipurduar Line - I	0.00		
		-	-	400kV Jigmeling - Puna - Alipurduar Line - II	0.00		
		-	-	400kV Jigmeling - Alipurduar Line - I	37.75		
		-	-	400kV Jigmeling - Alipurduar Line - II	36.67		
		-	-	80MVA, 220/132kV ICT - I (HV)	24.18		
		-	-	80MVA, 220/132kV ICT - II (HV)	23.96		
		-	-	220kV Tsirang - Jigmeling Line	-65.26		
		-	-	132kV Gelephu - Salakati Line	-0.12		
<b>Total</b>	<b>281.66</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.48%</b>				
3	4 x 84MW CHP	Unit-I	65.43	220kV CHP - Birpara Line - I	-53.25	Unit-IV on Standby.	
		Unit-II	68.43	220kV CHP - Birpara Line - II	-53.89		
		Unit-III	60.72	220kV CHP - Gedu	38.08		
		Unit-IV	0.00	220kV CHP - Jamjee (old) - I	85.79		
		-	-	220kV CHP - Jamjee - II (new)	86.31		
		-	-	220kV CHP - Jamjee - III (new)	83.31		
		-	-	220kV Malbase - Birpara Line	-71.01		
		-	-	66kV CHP - Gedu Line	6.07		
		-	-	3x3MVA, 66/11kV TFR	1.87		
		<b>Total</b>	<b>194.58</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.15%</b>		
4	2 x 12MW BHP (U/S)	Unit-I	5.82	220kV BHP - Semothka Line	110.10		
		Unit-II	6.05	66kV BHP - Lobeyasa Line	29.02		
		<b>Total</b>	<b>11.87</b>	220kV BHP - Tsirang Line	-106.86		
5	2 x 20MW BHP (L/S)	Unit-I	11.00	5MVA, 66/11kV TFR	0.64		
		Unit-II	10.59	30MVA ICT, 220/66kV (HV)	18.30		
		<b>Total</b>	<b>21.59</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>1.67%</b>		
6	2 x 63MW DHP	Unit-I	0.00	220kV DHP - Tsirang Line	46.02	Unit I on Standby. 220kV DHP_Dagapela line on Standby.	
		Unit-II	46.28	220kV DHP - Dagapela Line	0.00		
		-	-	220kV Jigmeling - Dagapela Line	54.15		
		-	-	5MVA, 220/33kV TFR	0.25		
		<b>Total</b>	<b>46.28</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.02%</b>		
7	4 x 15MW KHP	Unit-I	12.06	132kV KHP - Nangkhor Line	17.78	Unit-IV under shutdown	
		Unit-II	12.08	132kV KHP - Kilikhar Line	17.59		
		Unit-III	12.11	5MVA, 132/11kV TFR	0.41		
		Unit-IV	0.00	132kV Motanga - Rangia Line	21.36		
		<b>Total</b>	<b>36.25</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>1.30%</b>		
8	2 x 59MW NHP	Unit-I	14.98	132kV NHP-MHP-I	14.96		
		Unit-II	15.02	132kV NHP-MHP-II	14.89		
		<b>Total</b>	<b>30.00</b>	<b>Auxiliary Consumption &amp; Transformation Losses at Generator end</b>	<b>0.50%</b>		

**Note: Generation-Load Summary (MW) for 13-Nov-2024 at 18:00 hrs**

Sl. No.	Region	Total Generation	Total Load (Gen. - Exp.)	Total Load (Feeder Summation)	Total Export/Import	Auxiliary Consumption & Transformation Losses
1	Western Grid	688.33	759.95	758.80	-6.36	1.15
2	Eastern Grid	347.91	186.99	185.01	95.66	1.98
	<b>Total</b>	<b>1,036.24</b>	<b>946.94</b>	<b>943.81</b>	<b>89.30</b>	<b>3.13</b>

**Note: Generation-Load Summary (MW) for 13-Nov-2023, at 18:00 hrs**

Sl. No.	Region	Total Generation	Total Load (Gen. - Exp.)	Total Load (Feeder Summation)	Total Export/Import	Auxiliary Consumption & Transformation Losses
1	Western Grid	550.66	715.01	706.85	-68.35	8.16
2	Eastern Grid	231.61	196.21	191.74	-60.6	4.47
	<b>Total</b>	<b>782.27</b>	<b>911.22</b>	<b>898.59</b>	<b>-128.95</b>	<b>12.63</b>

**Note: Daily Energy (MUs) and Power(MW) Statistics for 13-Nov-2024**

Sl. No.	Net Energy Export (Bilateral)	Net Energy Import (Bilateral)	Daily Energy Met	Total Energy Generation	Peak Cross-border (MW)	Imp./Exp. through Exchange (MUs)
1	3.51	0.00	20.74	24.36	208.78	0.00

- The instantaneous load balance, calculated as (Total generation - (Total export-Import) - Total domestic load), do not tend towards zero. This could be due to the following reasons:
  - Not all the meters are digital and nor are all the meter at all locations can be read at same time (say 900hrs) due to many meter to be read manually.
  - The clocks of all the locations are not synchronized.
- This report, compiled using the SCADA data, is prepared to give an overall idea of the generation & load flow for the system at a particular instant. This report also gives energy and import/export figures.
- When SCADA data are unavailable for certain stations due to technical issues, required data are collected from the site.